The American Comment of the Comment

36-643-26724 6-10-66 increase 11-104-6.1 treate All 11-11-11-11-11

CONTRACTOR CARROLAND BEREAU BOL

1,81225611

Construction (Construction)

THE TOTAL THE INTERIOR

APPLICATION FOR PERM	IT TO DRILL, DEEP	EN, OR PLUG B	ACK C IF IN IAN, AUDOTTER OF TRIBE NAME	
DRILL X	DEEPEN =	PLUG BAC	I. UNIT AGREEMENT NAME	
b TYPE OF WELL OIL GAR WELL WELL OTHE	S S	INGLE MULTIPI		
2. NAME OF OPERATOR			Ceja Pelon 25	
Gary-Williams Oil Produc	er, Inc. c/o Ned D	ollar, (Agent)	9 WELL NO.	
•	87410		10. FIELD AND POOL, OR WILDCAT	
P.C. Box 399 Aztec, NV 4. LOCATION OF WELL (Report location clear)	y and in accordance with any	State requirements.	/ = [] Undesignated-Gallup	
	EL Section 25, T21		11. SEC., T., E., M., OB BLE. AND SURVEY OR AREA	
At proposed prod. zone		71 1 1 5 193	"   WHE SEC. Z5-ZIN-K4W	
14. DISTANCE IN MILES AND DIRECTION FROM	NEAREST TOWN OR POST OFFIC	I	12. COUNTY OF PARISH 13. STATE	
14 miles west of Cuba, N	ew Mexico.		Sandoval	
15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST	16. N	O. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	,	40 176	<del>-1760-</del> 40	
15 DISTANCE FROM PROPOSED LOCATION®	1 "	ROPOSED DEPTH	20. ROTARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	5	888' to 5936'	Rotary	
21. ELEVATIONS (Show whether DF, RT, GR. e	DRILLING OPERATIONS A	HTHODITED ADC	22. APPROX. DATE WORE WILL START*	
7108' GR	SUBJECT TO COMPLIANCE	WITH ATTACHED	May 6, 1984	
23.	"GENERAL REQUIREMENT	CEMENTING PROGRA	This action is subject to administrative	
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	appeal pursuant to 30 feet 290.	
13-1/2" 9-5/8"	36# J-55	200'	Cement to surface	
8-3/4" 7"	23# K-55	3700'	Determined by Caliper Log	
6" 4-1/2"	10.50J	4445'	5 sx cement	

Drill 13-1/2" Surface hole to 200'. Cmt. to surface. Drill 8-3/4" hole to 3700'. Cement thru Ojo Alamo. Run 7" 23# K-55 LTC to TD. Cmt. w/approximate 1000' fill.

Surface to be drilled with 9# mud weight viscosity 45' to 200', from 200' to 50' above Gallup, will be drilled with 14# Mud weight Viscosity. From 50' above Gallup to TD with air mist.

Gary-Williams Oil Producer, Inc. proposes to drill to 5888' if the zone is wet, they plan to drill to Burro Canyon depth of 5936'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

preventer program, if any.			
SIGNED Flet Lablar	Agent Agent	ARPROVED. 9	84
(This space for Federal or Sept on Fig. 1)		AS AMENDED	
G 9 1984	TITLE	JUL 05 1984	
CONDITIONS OF APPROVAL PLANS:  OIL CON. DIV.		USZ J. Stan McKee  OSZF AREA MANAGER	
TIST, 3	See Instructions On Reverse Side	FARMINGTON RESOURCE AREA	

The 18 U.S.C. Section 1901, makes it a crime for any person knowingly and willfully to make to any department or agency of the tipled States any false, firstitious or fractionents statements or representations as to any matter within its jurisdiction.

## # 0 (20 1 1088 SAULA FE, NEW MEXICO 87501

An elecanter would be from the color househorses of the Section

-		_ #U.##		Wel. 140.
- PETERN CIL PEREDITO	COMPANY	CENA PEIM		
Section 75 W	21N	Hange Livi	County	andoval
tua. Fuotage Location of Well:	£ 4	71*1		ade va_
off feeting tre North	line and	1980	feet from the	Bast line
T101   Producing Formation   T101   Undesign		P∞1		Dedicated Acreage: 40 Acres
1. Outline the acreage dedicated	ated-Gallup	all by salared as	noil as backus	· <del></del>
2. If more than one lease is dedinterest and royalty).	cated to the wel	l, outline each e	nd identify the	e ownership thereof (both as to working e interests of all owners been consoli-
dated by communitization, unitiz	r is "yes;" type o	ng. etc?	·	peen consolidated. (Use reverse side of
this form if necessary.) No allowable will be assigned to	the well until al	interests have	been consolid	ated (by communitization, unitization, sts, has been approved by the Commis-
.	102101111111111111111111111111111111111			CERTIFICATION
	1099 ®	1 19	801	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Name
Sec.		MAY 15 TO	E D	Company  Campany  Date  April 25 1984
	25	1		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
OIL COM ENV.	1"=1000!	         		Date Surveyed  May 9, 195.  Pegistered Professional Engineer and Land Surveyor  Fred B. Kerr Jr.  Certifications

