Form 3160-5 (November 1983) (Formerly 9-331) DEP	UNITED STATES ARTMENT OF THE INTE	SUBMIT IN TRIPLICATES (Other (naturations on re-	Form approved. Budget Bureau No. 1004-013 Expires August 31, 1985
	UREAU OF LAND MANAGEME	NT	5. LEASE DESIGNATION AND SERIAL NO
SUNDRY	NOTICES AND REPORTS	ON ATTA	NM-25611 6. IF INDIAN. ALLOTTES OR TRIBE NAM
(Do not use this form for Use "A	proposels to drill or to deepes or plu PPLICATION FOR PERMIT—" for sect	s bect to a different heads of	N/A
OIL CAR OT	TR:	MAY 1 9 1986	T. UNIT AGREEMENT HAME
2. HAME OF OPERATOR	168		N/A
Gary-Williams Oil	Producer. Inc	FARMINGT LAND MAN	j .
3. ADDRESS OF OPERATOR		FARMINGTON RESOURCE AREA	Ceja Pelon 25
115 Inverness Driv	e East, Englewood, CO	80112-5116	2
115 Inverness Drive East, Englewood, CO 80112-5116 4. Location of well (Report location clearly and in accordance with any State requirements.* At surface		ay State requirements."	10. PIBLE AND POOL, OR WILDCAT
		Rio Puerco Mancos	
660' FNL and 1980'	FEL (NW NE) Section 25	-T21N-R4W	11. SEC., T., R., M., OR M.K. AND STRYET OR ARMA
14. PERMIT NO	15. SIEVATIONS (Show whether	M	NW NE 25-T21N-R4W
	7108' GR	W. W. CL CAL)	12. COUPTY OR PARISE 12. STATE
			Sandoval NM
" Chec	k Appropriate Box To Indicate	Nature of Notice, Report, or O	ther Data
	INTENTION TO:	1	EFT LEFORT OF:
TEST WATER SECT-OFF	PELL OR ALTER CARING	WATER RECT-OFF	<u> </u>
PHACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	REPAIRING WELL
SHOOT OR ACIDIES	ABANDON*	SECOTING OR ACTURE	TEAMSON MEMA.
REPAIR WELL	CHANGE PLANS	(Other)	
(O'ther) Request to ter	mporarily SI well xx	(NOTE: Report results (Completion of Recognic	of multiple completion on Well tion Report and Log form including estimated date of starting an depths for all markers and sones per
the Ceja Pelon		fully requests approval to lite time period. Current of produce.	temporarily shut in
the Ceja Pelon make this marg The Ceja Pelon February, 1986 Approval for te	25, #2 well for an indefinginal well uneconomical to 25, #2 well was shut in def, was 1.6 BOPD.	ite time period. Current of produce. uring March, 1986. Averager this well would prevent p	temporarily shut in depressed oil prices ge production for
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