

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

(See other In-
structions on
reverse side)

Effective August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CASER ☐ Other ☐

2. NAME OF OPERATOR

Gary-Williams Oil Producer, Inc.

3. ADDRESS OF OPERATOR

115 Inverness Drive East, Englewood, CO 80112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL and 1980' FEL section 25-21N-4W

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO. DATE ISSUED

7/5/84

12. COUNTY OR

Sandoval

13. STATE

NM

15. DATE SPUDDED 8/15/84 16. DATE T.D. REACHED 8/27/84 17. DATE COMPL. (Ready to prod.) 11/14/84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7121' KB 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 5600' 21. PLUG BACK T.D., MD & TVD 5451' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY 0'-5600' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Gallup 5013'-5150'

26. TYPE ELECTRIC AND OTHER LOGS RUN 8-3/4" open hole: DIFL, Density-GR-Caliper.

6 1/4" open hole: IEL, Neutron-Density-GR-CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	207'	13 1/2"	200 sx (233 cf) Class B	None
7"	23#	4280'	8-3/4"	Stage 1: 320 sx (713.6 cf)	None
				Lite & 150 sx (177 cf) Class B; Stage 2:	
				210 sx (468.3 cf) Lite & 50 sx (77 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	4039'	5566'	175	N/A	2-3/8"	5014.38'	4320.53' (Anchor)

31. PERFORATION RECORD (Interval, size and number)

5150', 5135', 5121', 5098', 5080', 5064',
5053', 5041', 5026', 5013'

Select fire .31 EHD, total 10 shots.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5013'-5150'	64,186 gals foamed diesel,
(selective)	49,000# 20/40 sand, 41,250#
	10/20 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/17/84		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/24/84	24	N/A	→	20	TSTM	0	---
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A	N/A	→	20	TSTM	0	---	

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)

Used on lease

TEST WITNESSED BY

Chuck Emerson

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ray Hader

TITLE Operations Superintendent

DATE DEC 12 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC