

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-25611
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80112	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL and 1980' FEL section 25-21N-4W	8. FARM OR LEASE NAME Ceja Pelon 25
14. PERMIT NO.	9. WELL NO. 2
	10. FIELD AND POOL, OR WILDCAT Undesignated Gallup
15. ELEVATIONS (Show whether of W, O, etc.) 7108' GR	11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA NW NE 25-21N-4W
	12. COUNTY OR PARISH Sandoval
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Liner

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. IF PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/27/84 Ran 4-1/2", 10.5#, K-55, STC liner as follows: one 4-1/2" guide shoe (set at 5566' KB), 1 joint 4-1/2" casing, one insert float and latch down plug (set at 5529' KB), 36 joints 4-1/2" casing, one 4x4 1/2" liner hanger with packer and one 4x4 1/2" x 10' PBR. Set liner from 4039' to 5566' KB. Cemented liner as follows: 20 barrels chemical water, 175 sx (224 cf) of 50/50 pozmix, containing 2% gel, 0.45% CFR-2, 10% salt, 1/2#/sx floccle, and 0.6% Halad-9 (14.2 ppg weight). Displace cement with 55 barrels water. Final pump pressure was 300 psi. Bump plug with 1000 psi. Held OK. Release pressure. Float held. Set slips on hanger and packer. Circulate out 44 cf of cement.

RECEIVED
SEP 20 1984
OIL & GAS DIV.
DENVER, CO

18. I hereby certify that the foregoing is true and correct

SIGNED W.P. Marx

TITLE Operations Manager

DATE 8/28/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE SEP 20 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

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4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL and 1980' FEL section 25-21N-4W		8. FARM OR LEASE NAME Ceja Pelon 25
14. PERMIT NO.		9. WELL NO. 2
15. ELEVATIONS (Show whether DF, ST, OR, etc.) 7108' GR		10. FIELD AND POOL, OR WILDCAT Undesignated Gallup
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW NE 25-21N-4W
		12. COUNTY OR PARISH Sandoval
		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Intermediate Casing	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. FOR PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

/23/84 4285' Ran total of 106 joints (4268.83') 7", J-55, SPTC, casing as follows: guide shoe at 4280.83', 1 joint 7" casing with stop ring and centralizer in middle of joint, 1 insert float valve in top of #1 joint at 4240.56', 1 joint 7" casing with centralizer on top, 68 joints 7" casing, DV tool at 1460.18', 7 joints 7" casing, 1 centralizer in top of joint #77, 1 metal cement basket on joint #78 at 1179.89' 1 centralizer on top of joint #78, and 28 joints 7" casing to wellhead. Cemented stage 1 as follows: 3 barrels water, 3 barrels CaCl₂ water, 5 barrels spacer, 7 barrels Flocheck 21, 5 barrels water spacer, 3.5 barrels CaCl₂ water, 5 barrels water spacer, 8 barrels Flocheck 21, 5 barrels water spacer and 320 sx (713.6 cf) Halliburton lite cement + 12.5#/sx gilsonite, 1#/sx flocele, 10% salt, 2% cc, 0.6 Halco-9. Mixed with 11.4 gals water per sx. Slurry weight: 11.7 ppg. Followed with 150 sx (177 cf) Class B cement, 2% cc, 1#/sx flocele. Mixed with 5.2 gallons water. Slurry weight: 15.6 ppg. Displaced with 107 barrels water, followed with 60 barrels mud. Bump plug with 1050 psi. Released pressure, float held. Compressive strength: 12 hours 2700 at 120°. Opened DV tool with 1000 psi. Circ and wait on completion for 4 hours. Cemented 2nd stage as follows: Preceded with 10 barrels water and cemented with 210 sx (468.3 cf) Halliburton Lite, 12.5#/sx gilsonite 1#/sx flocele, 10% salt, 2% CaCl₂, and 0.6 Halco-9. Mixed with 11.4 gallons water per sx. Slurry weight: 11.7 ppg. Followed with 50 sx (77 cf) Class B, 2% cc, 1#/sx flocele. Displaced with 57 barrels water. Final pump pressure 650 psi. Close DV tool with 2250 psi. Released pressure. DV tool OK. Circulate out approximately 37cf cement to surface. Compressive strength: 12 hours 1675 at 80°.

18. I hereby certify that the foregoing is true and correct

SIGNED Dan Hall TITLE Drill Engineer DATE 8/24/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE FARMINGTON RESOURCE AREA DATE SEP 20 1984

CONDITIONS OF APPROVAL, IF ANY:

RV Sum

*See Instructions on Reverse Side