UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 22036
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9-331-C for state (the public post of the state of	8. FARM OR LEASE NAME
1. oil gas other	Penistaja 4
well well other	9. WELL NO.
2. NAME OF OPERATOR	11
Jack A. Cole	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wildcat Dally
P. O. Box 191, Farmington, NM 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 2202' FSL & 1450' FWL	NE-SW Sec. 4-T20N-R4W
AT SURFACE: 2202' FSL & 1450' FWL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: Same	Sandoval NM
· · · · · · · · · · · · · · · · · · ·	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
, and the second se	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6950'GR 6963'KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	ehange on Form 9–330.)
MOLTIPLE COMPLETE	
CHANGE ZONES ABANDON*	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
(other)	
(Outsign	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached for intermediate casing and cement program



AUG 1 71984

Subsurface Safety Valve: Manu. and		DIL CON. DIV. DIST. 3 Set @	Ft.
18. I hereby certify that the foregoing signed Dava yre Blance	ng is true and correct H TITLE Prod. Supt.	August 3, 1984	-
	(This space for Federal or State office use	se)	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE DATE	-

ACCEPTED FOR RECORD

AUG 1 6 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

. B	v	5mm.	
, n	٠.		,

Cole Production Co.

(505) 325-1415 P.O. Box 191 3001 Northridge Dr. Farmington, New Mexico 87499

August 3, 1984

8/1/84 TD 3955' KB

Ran 94 joints, 7", 23.0 lb. J-55 casing for intermediate. Measured 3942.38, set at 3955'. lst stage cemented through float collar at 3912.81 with 280 sacks (412 cubic feet), 50-50 pozmix, 2% gel, 7 lbs. salt, 1/4 lb. flocele and 6-1/4 lbs. gilsonite per sack followed by 150 sacks (177 cubic feet) class "B", 2% CACL and 1/4 lb. flocele per sack. Plug down 4:00 a.m. on 8/2/84. Calculated top of cement 2454'.

2nd stage cemented through stage collar 1222.43 with 280 sacks (412 cubic feet), 50-50 pozmix, 2% gel, 1/4 lb. flocele and 6-1/4 lbs. gilsonite per sack followed by 100 sacks class "B" (118 cubit feet), 2% CACL and 1/4 lb. flocele per sack. Plug down 9:20 a.m. on 8/2/84. Circulated 30 bbls. to surface.

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form 9-331 Dec. 1973			Form Approved. Budget Bureau No. 42–R1424	
	UNITED STATES	5. LEASE		
D	EPARTMENT OF THE INTERIOR	/ NM 22036		
	GEOLOGICAL SURVEY	6. IF INDIAN, AL	LOTTEE OR TRIBE NAME	
	NOTICES AND REPORTS ON WEL		MENT NAME	
	n for proposals to drill or to deepen or plug back to a d 9-331-C for endth prop o s ed s:)	8. FARM OR LEA Penistaj		
	gas well other	9. WELL NO.		
2. NAME OF O	PERATOR	11		
Jack A. Co	ole	10. FIELD OR WIL	DCAT NAME	
3. ADDRESS OF	OPERATOR	Wildcat	Dallie	
P. O. Box 4. LOCATION O	191, Farmington, NM 87499 F WELL (REPORT LOCATION CLEARLY. See spa		M., OR BLK. AND SURVEY OR	
below.)	22021 701 6 14501 753	NESW Sec	.4-T20N-R4W	
	2202' FSL & 1450' FWL	12. COUNTY OR	PARISH 13. STATE	
AT TOTAL DE	D. INTERVAL: Same EPTH: Same	Sandoval	NM	
		14. API NO.		
	ROPRIATE BOX TO INDICATE NATURE OF NO			
REPORT, OR	OTHER DATA		(SHOW DF, KDB, AND WD)	
REQUEST FOR A	PPROVAL TO: SUBSEQUENT REPORT (6950' GR	6963' KB	
TEST WATER SH		Ji .		
FRACTURE TREA		EIVED		
SHOOT OR ACID	IZE DEFECT			
REPAIR WELL	NIC.	n 8 1984 (NOTE: Report res	ults of multiple completion or zone Form 9–330.)	
PULL OR ALTER MULTIPLE COMP			Form 9–330.)	
CHANGE ZONES		AND MANAGEMENT RESOURCE AREA		
ABANDON*	TARMINGTON	RESOURCE		
(other) See	Below			
including est	ROPOSED OR COMPLETED OPERATIONS (Clea imated date of starting any proposed work. If we discuss the true vertical depths for all markers and zones in the control of the con	vell is directionally drilled,		
8/4/84	Air drilled from 3960' to	4600'.		
8/5/84	Ran 18 jts. 4-1/2", 9.50 4600'. No cement used.	lb., J-55 line:	r from 3879' to	
	Liner slotted: 4145'-417 4420'-443	75', 4285'-431 80', 4460'-447	5', 0'.	
Culturation of Co.	v Volve, Manus and Trees		·	
Subsurface Safet	y Valve: Manu. and Type		Set @ Ft.	
18. I hereby cert	ify that the foregoing is true and correct			

Subsurface Safety Valve: Manu. and Ty	pe	Set @ Ft.
18. I hereby certify that the foregoing i	s true and correct H TITLE Prod. Supt. DA	те <u>August 7, 1984</u>
APPROVED BY	(This space for Federal or State office use)	DATE
CONDITIONS OF APPROVAL, IF ANY:		CEPTED FOR RECORD
		AUG 1 6 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA