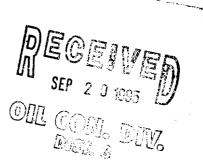
UNITED STATES						•
DEPARTMENT OF THE INTERIOR					GNATION AND SE	
BUREAU OF LAND MANAGEMENT					-22036 res	7 Om V .
SUNDRY NOTICES AND REPORTS ON WELLS				6. IF INDIAN, AL	LOTTEE OR TRIB	5820 11 F 1 1: 03
					010	ALBUQUERQUE, N.M.
OILWELL [X] GAS WELL [] OTHER The GARY Williams					MENT NAME	DOGOLNOUE, N.M.
2. NAME OF OPERATOR	#	8. FARM OR LE	ASE NAME			
*****		Penistaja #4				
3. ADDRESS OF OPERATOR 1775 Sherman, St., Suite 1925			•	9. WELL NUMBER		
Denver, CO 80203			303-831-4673	11		
4. LOCATION OF WELL	•			10. FIELD AND	POOL, OR WILDC	\sim 1
AT SURFACE		ر		Rio Puerco	- WC	617
2202' FEL & 1450 FSL (NE SE)					11. SEC., T., R., OR BLK. AND SU	
			K	Sec 4 T20N	R 4W	
14. PERMIT NO.		15 ELEVATIONS		12. COUNTY OF	13. STATE	
		6950 GL		Sandoval	NM	
16.	Check A	ppropriate Box To	Indicate Nature o	f Notice,	Report,	
NOTICE OF INTENTION TO:			SUBSEQUENT (REPORT OF:		
TEST WATER SHUT-OFF [] PULL OR ALTER CASING []			WATER SHUT-OFF []	REPAIR WELL	()	
FRACTURE TREAT [] MULTIPLE COMPLETE []		FRACTURE TREATMENT []	ALTERING CAS	ING []		
SHOOT OR ACIDIZE [] ABANDON [X]		SHOOTING OR ACIDIZING [ABANDONMEN	Τ []		
REPAIR WELL []	CHANGE PLANS	[]	(OTHER)		[X]	
OTHER []						
17. DESCRIBE PROPOSED OR C	OMPLETED OPER	RATIONS				

AMENDED

Request for permission to Plug and Abandon

per the attached procedure.



	ON CORL DIV
mal18195	
18 I hereby certify that the foregoing is true and correct SIGNED Truck Miller TITLE Conf. DATE G S C.	<u> </u>
(This space for Federal or State Hills ase) APPROVED BY TITLE DATE CONDITIONS OF APPROVAL IF ANY CONDITIONS OF APPROVAL IF ANY	
See ablocked letter Sent 11/1/94 - etil opplies - NO Locotion is in balload terrain and original APD did	seeding require reseating.

Plug and Abandonment Procedure <u>Amended</u> for the following Gary Williams wells:

Ceja Pelon #25-2		Penistaja #3-9	NM20903
San Isidro #6-13	NM 23734	Penistaja #4-11	
Ceja Pelon D-36 State	Y	Penistaja #11-1	

- 1. Prior to commencement of P&A operations we will sell all saleable oil from the 7 tanks on the above 6 wells. There should be approx. 30 bbls of oil and BSW left in the bottom of each tank. There are no reserve pits or reserve pit fluids.
- 2. Hot oil the tank bottoms and haul this fluid to the Ceja Pelon D #36 State.
- 3. It is required in the approved P&A Procedures to fill the hole with fresh bentonite gelled water prior to setting the first (bottom) cement plug. There will be fluids in the wellbore which will be circulated out while filling the hole with the bentonite gelled water. The fluids which are circulated out of the hole during this operation will be circulated to a tank or steel pit so that they may hauled to the Ceja Pelon D #36 State for treating so that they may be either sold or injected into the perforations below the cement retainer later.
- 4. The excess fluids generated while pumping and displacing the cement plugs should be the fresh bentonite gelled water which was put into the hole during the prior procedure. This fluid may be circulated into a steel pit and spread on location to dry if it does not contain oil or formation fluids. If the fluid is contaminated it will be hauled to the Ceja Pelon D #36 State for treating or disposal into the wellbore.
- 5. Continue with the P&A operations per the approved procedures.

At the Ceja Pelon D #36 State:

- 6. Hot oil and treat the fluids collected on the Ceja Pelon D #36 State and sell the oil if feasible.
- 7. The Ceja Pelon D # 36 State will be the last of the 6 wells to be plugged. It has a $4\frac{1}{2}$ " Production Liner from Surface to TD and has 96 perforations between 4508' and 4539' in the Gallup formation.
- 8. Trip inside the $4\frac{1}{2}$ " liner with a cement retainer to 4490' and fill the hole with fresh bentonite gelled water.
- 9. Any fluids displaced from the wellbore will be put into the production tanks.
- 10. Set the cement retainer and pump all of the fluids from the tanks into the wellbore.
- 11. Pump 15 sacks of cement below the retainer, unsting and pump 10 sacks of cement

above the retainer.

- 12. Trip out of the hole with the tubing, run CBL, shoot off and pull the 4 ½" casing keeping the hole full of fresh bentonite gelled water then plug per the previously approved procedures.
- 13. Fresh bentonite gelled water displaced from the hole during plugging operations may be spread on location to dry if they are not contaminated with oil and formation fluids.

All cement to be Class B, G or H mixed to 15.2ppg. Sept 5, 1995
Prepared by Richard Miller - 303-298-1951.