PG. DF COPIES SECTIVES DISTRIBUTION SANTA FE J.S.G.S. -AND OFFICE OIL TRANSPORTER GAS PERATOR

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURA PROBATION OFFICE W.B. Martin & Associates, INc. OCT 1 8 1984 Other (Please explan) L CON. DIST. 3 ecompletion OH Dry Gas hange in Ov Casinghead Gas Condensate change of ownership give name d address of previous owner ESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Lease No Martin-Whittaker 51 S. Lindrith Gallup-Dakota Ext State, Federal or F 45 ocation K 1820' Unit Letter South West 19 23N Line of Section Township 4W Sandova1 Range NMPM. County SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS one of Authorized Transporter of Oil (A) or Condensate Address (Give address to which approved copy of this form is to be sent) Giant Refining Co. P.O. Box 256, Farmington, NM 87499 zme of Authorized Transporter of Casinghead Gas XX or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Co. P.O. Box 1492, El Paso, TX 79978 well produces all or liquids, Rge. re location of tanks. 19 23N : 4W Waiting on Connection his production is commingled with that from any other lease or pool, give commingling order number: MPLETION DATA OII Well Gas Well Designate Type of Completion - (X) Plug Back Same Resty, Diff. Rest χ Χ te Soudded Date Compi. Ready to Prod. Total Death P.B.T.D. 7/14/74 10/9/84 68451 68421 6953 GR Name of Producing Formation Top OU/Gas Pay Tubing Depth Gallup-Greenhorn 5263' 6611' forgtions 5263'-5654'/ 5704'-58**#**7'/ 6338'-44'/ 6594'-9**6**' Depth Casing Shoe 6842' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12½" 5/8" 32#/ft 251' 206.50ft³ 7" <u>23#/ft</u> 8 3/4" 4806' 561.08ft³ 4½" 11.6#/ft 64 68421 272ft3 3/8" 4.7#/ft 6611' N/A IT DATA AND REQUEST FOR ALLOWARLE

- OR ALLOWABLE	able for this depth or be for full 24 hours?		
Date of Test 10/15/84	Producing Method (Flow, pump. gas lift, esc.)		
Tubing Pressure 50	Casing Pressure 50	Chobe Size 3/4"	
оц-выа. 30bb1s	Water-Bhie. 30 load water	Goo-MCF 70	
	Date of Test 10/15/84 Tubing Pressure 50 Oil-Bhis.	Date of Teet 10/15/84 Tubing Pressure 50 Oil-Bbis. Protest depth or be for full 24 hours) Producing Method (Flow, pump, Swabbing) Coming Pressure 50 Water-Bbis.	

WELL			
sel Prod. Teet-MCF/D	Length of Test	Bhis. Condensate/\84CF	Gravity of Condensate
ing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Cosing Pressure (Shub-in)	Choke Size

TITLE

completed wells.

TIFICATE OF COMPLIANCE

aby certify that the rules and regulations of the Oil Conservation ion have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W.S. M	1.71	
W.D. IIM	(Signature)	
Operator		
	(Title)	
10/16/84		
	(Date)	

OIL CONSERVATION DIVISION

10-26-84 OCT 26 1984 APPROVED

Original Signed by PRANK T. CHAVEZ SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply