ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION			
SANTA FE			
FILE			
U.1.U.1,			I
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

ı.	OPERATOR PROPATION OFFICE	AUTHORIZATION TO TRAN	SUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	Operator CREAT WESTERN RES	GREAT WESTERN RESOURCES INC.				
	Address					
	9800 Centre Parkway, Suite 900, Houston, Texas 77036 Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well					
	Recompletion	Oil Dry Gas From W.B. Martin & Associates, Inc.				
	Change In Ownership X	Casinghead Gas Cond	lensate 🗌			
	If change of ownership give name	709 North Butler				
	and address of previous owner W. B. Martin & Associates, Inc. Farmington, NM 87401					
II. DESCRIPTION OF WELL AND LEASE						
	Martin-Whittaker Well No. Pool Name, Including Formation Kind of Lease Jicarilla Apache Lease					
	Martin-Whittaker 51 S.Lindrith Gallup-Dakota Ext. State, Federal or Fee (Federal) 45					
	Unit Letter K : 1820 Feet From The South Line and 1030 Feet From The West					
	Line of Section 19 Township 23N Range 4W , NMPM, Sandoval Co					
II. ſ	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Of	TER OF OIL AND NATURAL G	AS Address (Give address to which appr	oved copy of this form is to be sent)		
	Giant Refining Company P. O. Box 256, Farmington, NM 87499					
		Paso Natural Gas Company Address (Give address to which approved copy of this form to P. O. Box 1492, El Paso, TX 79978				
-		linti Sec. Two. Res. Is not actually connected? When				
	If well produces oil or liquids, give location of tanks.	K 19 23N 4W	No			
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA					
	Designate Type of Completi	on — (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'		
ľ	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	7/14/74	10/9/84	6845	6842		
	Elevations (DF, RKB, RT, GR, esc.) 6953† GR	Name of Producing Formation Gallup-Greenhorn	Top Oil/Gas Pay 5263	Tubing Depth 6611		
}	Perforations	Garrap Greenmorn	3203	Depth Casing Shoe		
	5263-5654, 5704-5847, 6338-44, 6594-96 TUBING, CASING, AND		6842			
-			CEMENTING RECORD DEPTH SET SACKS CEMENT			
-	HOLE SIZE	9-5/8" 32# casing	251	206.5 ¹³		
t	8-3/4"	7" 23# casing	4806	561.08'3		
	6}"	43" 11.6# liner	46586842	27213		
L		2-3/8" 4.7# tubing	6611			
	rest data and request fool well		fter recovery of total volume of load oil epth or be for full 24 hours)	and frust be equal to or exceed top allo		
	Date First New Oll Run To Tanks			(i, eic.)		
	1 17-0	Tubing Pressure	Casing Pressure			
'	Length of Test	Lepting Freezence		A E W		
7	Actual Prod. During Teet	Oil-Bbls.	Water-Bble.	2 8 1986		
! _	<u> </u>		OILC	ON		
GAS WELL			ST DIV			
1	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Searchy of Condensate		
-	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
. L . C	ERTIFICATE OF COMPLIANC	CE	OIL CONSERVATION DIVISION			
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		111 2/8 1986				
		APPROVED 19				
		BY				
		TITLE SUPERVISOR DISTRICT IN 3				
Kathy Carten (Signature) Engineering Assistant				This form is to be filed in compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
						All sections of this form must be filled out completely for allow-
			able on new and recompleted wells.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

(Date)

7/24/86