Form 3160—3 (Nc-=mber 3983) (formerly 9-331C)

## SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 21, 1005

(formerly 9-331C)	DEBADTMENT OF THE INTEDIOD					Expires August 31, 1985		
DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.		
	BUREAU OF	LAND MANAG	EMENT			Contract #	393	
APPLICATIO	N FOR PERMIT	TO DRILL, D	EEPEN, OR	PLUG B	ACK	6. IF INDIAN, ALLOTTES	OR TRIBE NAME	
1a. TYPE OF WORK						Jicarilla A		
DI	RILL 🖽	DEEPEN [	] P	LUG BAC	CK 🗌	7. UNIT AGREEMENT N	AMB	
OIL WELL	GAS OTHER	Comingled	SINGLE ZONE	MULTIP ZONE	LE	8. FARM OR LEASE NAI	(I	
2. NAME OF OPERATOR W. B. Marti	n and Associa	tos			_			
3. ADDRESS OF OPERATOR			9. WELL NO.	1.Da 2 4 4 4 1 - 1				
			#52 Martin-Whittaker					
709 N. Butler, Farmington, New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						50. Fill narroth		
At surface			Dakota Ext	ension				
990 FSL and 1650 FEL						AND SURVEY OR AR	EA.	
At proposed prod. zo	one					SE4 S.21 T.2	23N R.4W	
	AND DIRECTION FROM NE	<del>-</del>				12. COUNTY OR PARISH	13. STATE	
15 Mil	es NW of Cuba	a, New Mexi				Sandoval	N.M.	
15. DISTANCE FROM PROPUSED® 16. NO. OF ACRES IN LEASE 17. NO.						F ACRES ASSIGNED HIS WELL 1,6040		
18. DISTANCE FROM PROPOSED LOCATION. 19. PROPOSED DEPTH 20. R			1	RY OR CABLE TOOLS				
OR APPLIED FOR, ON T	HIS LEASE, FT.	2500 <b>'</b>	6830 <b>'</b>		Rot	ary		
	hether DF, RT, GR, et R			-		22. APPROX. DATE WO		
		JECT TO COMPLIA				Dependant	Jpon Approva	
23.	"GE	PERAL RED LEREN	AND CEMENTI	NG PROGRA	M Inis	action is subject to a	dministrative	
SIZE OF HOLE	SIZE OF CABING	WEIGHT PER FO	OT SETTING	G DEPTH	appe	al pursuant to 30 CFR QUANTITY OF CEMEN	<del>290,</del>	
124"	9 5/8"	32	250	T	1	6.50 ft <sup>3</sup>		
8 3/4"	7"	23	4800	t		00.00 ft		
6 ¼*	4불**	11.60	6830	•	32	0.00 ft <sup>3</sup>		

## PROPOSED CFERATIONS:

- 1. Drill 12½" hole to ± 250' with spud mud. Run and cement surface. WOC 12 hours. Pressure test BOP to 1000 PSI.
- 2. Drill 8 3/4" hole to ±4800' with low solids, low water loss mud. Run and cement 7" casing. WOC 12 hours.
- 3. Drill  $6\frac{1}{4}$  hole to  $\frac{1}{6}6830$  with air. Run and cement  $4\frac{1}{2}$  casing.

JUL 1 6 1984

RECEIVED

JUL 3 1984

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM II proposed is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionals, and perturbed that on subsurface locations in the proposal is to drill or deepen directionals, and perturbed that on subsurface locations in the proposal is to drill or deepen directionals, and perturbed that on subsurface locations in the proposed new productive zone. If proposal is to drill or deepen directionals, and perturbed that on subsurface locations in the proposed new productive zone. If proposal is to drill or deepen directionals, and perturbed that on subsurface locations is to drill or deepen directionals.

preventer program, if any.	DIST. 3	FARMINGTON RESOURCE SKER
81GNED U.B. Mart-A	Operator Operator	APPRONED84
(This space for Federal or State office use)		AS AMENDED
PERMIT NO.	APPROVAL DATE	JUL I 2 1984 Val V. Stan Mchee
CONDITIONS OF APPROVAL, IF ANY:	NNiOCC	AGEA MANAGER SYMMOTON RESOURCE AREA
v	*See Instructions On Reverse Side	province to the second property of the second secon

## P, O, BOX 2048 SANTA FE, NEW MEXICO 87501 All distances must be from the outer boundaries of the Section

Form C-107 Revised 10-1-7

		All distances must be fr	om the cuter boundaries	et the Section.	
erator			Lease		Well No.
W. B. MARTIN & ASSOCIATES		<del></del>	MARTIN-WHITAKE	52	
it Letter	Section	Township	Range	County	-
0 tual Footage Loca	21	23N	<u> </u>	Sandoval	
990		outh line and	1650 fee	et from the East	line
ound Level Elev:	Producing For		P∞I		Dedicated Acreage:
7014	BAILUP D	akita	S. sindulk GAHAP	DAKOTA Extension	1 = 400 40 Acres
1. Outline th	e acreage dedica	ited to the subject w	vell by colored pencil	or hachure marks on t	
	an one lease is nd royalty).	dedicated to the we	ll, outline each and id	entify the ownership t	hereof (both as to working
dated by c	ommunitization, u	initization, force-pool	ing. etc?	, have the interests of	all owners been consoli-
Yes	No If a	nswer is "yes;" type	of consolidation		
this form if No allowab	f necessary.) ble will be assign	ed to the well until a	ll interests have been	consolidated (by com	ated. (Use reverse side of munitization, approved by the Commis-
		<b>VEM</b>			CERTIFICATION
(	OIL CON. D	PUPE	JUL 3 1984  JUL 3 1984  MANAGEM  MINGTON RESOURCE AR	tained he best of m	certify that the information con- rein is true and complete to the y knowledge and belief.  Maring  sident  fast Massociation
	i			Company	
	S	ec.		Date 6/a	25/04
		21		shown on notes of under my is true of	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief.
			16501	and Land	Professional Engineer d'Surveyor  B. Kerr Jr.
	Sc	:ale: 1"=1000'		Certificatés 3950	Now Allen Victoria

