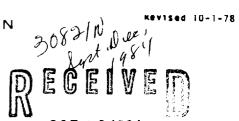
OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA/FE, NEW MEXICO 87501



REQUEST FOR ALLOWABLE

WEADE21	F	UK	~	4
		AN	D	

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OPERATOR PROBATION OFFICE	AUTHOR	IZATION TO TRAN	AND ISPORT OIL AND NAT							
W. B. Martin	rtin and Associates, Inc.					CON. B.V.				
709 N. Butler	Farmingtor	n. N.M. 87401		717	Ulot. o					
esson(s) for filing (Check proper			Other (Plea	se explain)						
tecompletion		Change in Transporter of:					arrowabre			
hange in Ownership	Oil C asinghea	Dry (Gas Jensate							
						· · · · · · · · · · · · · · · · · · ·				
change of ownership give named address of previous owner										
ESCRIPTION OF WELL AN	n 1 Face									
ease Name		Pool Name, Including	Formation	Kind of Lea	1/1/	11/1/	Lease N			
Martin-Whittaker	52	S. Lindrith	Gallup-Dakota	State, Feder	al or Fee	received the state of the state	393			
Unit Letter 0 ; 991)	- South	Extension			,				
	rest From	The South	ine and 1050	Feet From	The Eas	<u>t</u>	<i></i>			
Line of Section 21	ownship 23N	Range	R4W , NMPI	u. Sandov	/al	······	County			
SIGNATION OF TRANSPO	RTER OF OIL	AND NATURAL G	AS							
Ciant Pofining Co	or Con	edensate		Address (Give address to which approved copy of this form is to be sent)						
Giant Refining Co.	asinghead Gas	or Dry Gas	P.O. Box 256, Address (Give address	Farming	ton, N.m	. 87499				
El Paso Natural Gas			P.O. Box 1492				be sens)			
well produces oil or liquids,	Unit Sec. 0 21	Rge.	is gas actually connect	ed? Wh		73370				
		23N R4W	Waiting on co			·				
nis production is commingled wimPLETION DATA			give commingling orde	r number:						
Designate Type of Complet		X Gas Well	New Well Workover	Deepen	Plug Back	Same Resty	. Diff. Res			
te Spudded	Date Compl. Res		Total Depth	<u></u>	P.B.T.D.	<u> </u>	- 			
7/29/84 votions (DF, RKB, RT, GR, etc.)	10/10/84		6860		6858					
7014'GR Name of Producing Formation Gallup-Greenhorn		Top Oil/Gas Pay 5235		Tuhing Depth 6654						
5235-5456/ 5546-599.	= / 6396 6501	/ ((11 1/			Depth Castr	ng Shoe				
3233-34307 3340-399			CEUEVING DECAD		6858					
HOLE SIZE		TUBING SIZE	ND CEMENTING RECORD DEPTH SET		SACKS CEMENT					
12½	9 5/8" 36		287		206.50 ft ³					
8 3/4 6 ¹ / ₄	$7''$ 23#/ft $4\frac{1}{2}''$ 11.6	t O#/ft	4759		559.2	ft^3				
- 4	2 3/8" 4.		4661- 6858 6654		264 ft ^c	,				
T DATA AND REQUEST F		E (Test must be a)	ter recevery of setal volum	so of load oil a		mei to or ess	end top elle			
WELL > First New Oil Run To Tonks	Date of Tees	able for this de	pth or be for full 24 hours, Producing Method (Flow	<i>)</i>						
10/10/84	10/15/8	4		, bands fire (1)	, esc. /					
gth of Test 24	Tubing Pressure		Swabbing Cosing Pressure		Choke Size					
ial Prod. During Tool	50 Ou-Bbis.		50 Weter - Bhis		3/4"					
90 BBLS	65		25 Frac water	<u>.</u>	45					
WELL					·					
ial Prod. Teet-MCF/D	Length of Test		Bbis. Condensets/NMCF		Gravity of Co					
ing Method (pitot, back pr.)										
ing marines (pitot, seek pr.)	Tuking Pressure (Shet-in)	Cosing Pressure (Shub-	i=)	Choke Size					
TIFICATE OF COMPLIANO	CE.		OIL CO	NSERVATI	ON DIVISI	ON				
			10-96-84 APPROVED							
aby certify that the rules and rules have been compiled with	and that the info	rmation siven				•				
is true and complete to the best of my knowledge and belief.			Original Signed by FRANK T. CHAVEZ							
			TITLE	SUPER	VISOR DISTRICT	売 3				
Operato Till 10/16/84	1		This form is to b		•					
Signe	ture)		If this is a reque well, this form must be	et for allowe se accompani	ble for a new	rly drilled o	r deepened e devistion			
Operato			tests taken on the we	ell in accorde	mce with A	ULE 111.				
Till India	•) ⁄		All sections of the able on new and reco	empleted well	S.					
10/16/84 (Date	•)		Fill out only Sewell name or number,	ctions I, II, or tr <mark>ans</mark> porter	III, and VI or other suc	for changes th change of	of owner, condition.			