	D. LEADE
DEPARTMENT OF THE INTERIOR	Contract 390
GEOLOGICAL URVEY	6. IF INDIA: ALLOTTEE OR TRIBE NAME Yicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other Co-Mingled	9. WELL NO. #53 Martin-Whittaker
2. NAME OF OPERATOR	#53 Martin-Whittaker
W.B. Martin & Associates, Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wildcat
709 North Butler, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 1650' FSL and 1650' FEL	SE ¹ / ₄ Sec. 23, T23N, R4W
AT SURFACE: 1000 FSL and 1000 FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Sandoval N.M.
	14. API NO.
 CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 	
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7127' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	مسو بومو است
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	ntil Completion or zone particle completion or zone
MULTIPLE COMPLETE	AUG 1 0 1984
CHANGE ZONES BUREAU BUREAU	
ABANDON* (other) Case & Cement Intermediate	OF LARID CHON PROCUSELY CREA
(other) date a canality intermediate	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and ent to this work.)*
Completed Operations: 7/23/84 Drilled 8 3/4" J-55 23#/ft 7" casing. G.S. @ 5029'. Fill Col Cement as Follows: 1st Stage Lead 199.32ft ³ 5 Class B Neat. 2nd Stage Lead 269.88ft ³ 50/50 p Neat. Cement Top @ 1360'.	llar @ 4991'KB. Stage Tool @ 2802'KB 50/50 poz w/additives, Tail in 59ft ³ ooz w/additives Tail in 59ft ³ Class B
Proposed Operations: WOC 12hrs.	REGEIVED
	OIL CON. DIV.
	Oll Cox
· ·	CON. DIV.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct Operator	7/25/8/
SIGNED WE Operator	DATE
(This space for Federal or State of	
APPROVED BY TITLE TO CONDITIONS OF APPROVAL, IF ANY:	DATE
	ACCEPTED FOR RECORD
*See Instructions on Reverse	Side AUG 2.1 1984
MILLAGO	FARMINGTON RESOURCE AREA
NMOCC NMOCC	smun