

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-44453	
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80112		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2074' FSL and 1650' FWL 7-20N-2W		8. FARM OR LEASE NAME Johnson 7	
14. PERMIT NO.		9. WELL NO. 11	
15. ELEVATIONS (Show whether on ST or GR) 2074' FSL and 1650' FWL 7-20N-2W		10. FIELD AND POOL, OR WILDCAT Rio Puerco Maños	
16. ELEVATIONS (Show whether on ST or GR) 2074' FSL and 1650' FWL 7-20N-2W		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA NE SW 7-20N-2W	
17. COUNTY OR PARISH Sandoval		18. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ Spud and Surface Casing

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. USE THIS SPACE FOR PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/15/84 Well spud at 1:00 a.m. 7/15/84.

7/16/84 Ran 12 joints 9-5/8", 36#, J-55, STC as follows: Guide shoe, insert float, (581.45'), set at 595.45'. Float at 551.45' KB. Rig up Howco, cement with 135 sacks (448 cu ft), 65/35 Pozmix with 12% gel, 10#/sx salt, 6-1/4#/sx gilsonite, .6% Halad-9 followed with 150 sacks (177 cu ft) Class "B" with 2% CaCl₂, 1/2#/sx Flocele. Circulate 75 sacks of good cement to pit. Plug down at 7:30 p.m. 7/15/84. Bumped to 700 psi. Release plug, held OK. Compressive strength after 6 hours 962 psi at 120°.

RECEIVED
JUL 31 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Hager
Ray Hager

TITLE Operations Superintendent

DATE 7/16/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE JUL 20 1984

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

Sm

*See Instructions on Reverse Side