

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-44453

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnson 7

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Rio Puerco Mancos

11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA

NE SW 7-20N-2W

12. COUNTY OR PARISH 13. STATE

Sandoval

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Gary-Williams Oil Producer, Inc.

3. ADDRESS OF OPERATOR  
115 Inverness Drive East, Englewood, CO 80112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

2074' FSL and 1650' FWL 7-20N-2W

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JUL 30 1984

14. PERMIT NO.

15. ELEVATIONS (Show whether of FT. OR M.)

7017' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANE

(Other) Intermediate Casing

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. LIST ALL PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/19/84 Ran 91 joints 7", 23#, J-55 casing as follows: guide shoe and insert float at 3628.53' KB. Centralizers at middle of shoe joint, #3 joint, #4 joint, and #5 joint. Cement basket on joint #4 at 3546'. Centralizers on top of joint #6 and joint #7. Total of 91 joints (tally: 3669.53'). Set casing at 3566' KB. Cemented as follows: hole volume 808 cu ft (30% excess). Pumped 230 sx (766 cu ft) 65/35 pozmix, 12% gel, 10% salt, 12.5#/sx gilsonite, 0.6% Halad-9. Followed with 100 sx (118 cu ft) Class B, 2% CaCl<sub>2</sub>. Preceded cement with 20 barrels mud flush, 6 barrels water spacer, 10 barrels CaCl<sub>2</sub> water, 10 barrels water spacer, 500 gallons Flo-check 21, and 10 barrels water spacer. Lost returns when plug was dropped. Pumped 142.9 barrels. Hole stayed full. Pumped 1/2 of the displacement. Regained slight returns, then lost again. Bumped plug to 1000 psi at 10:10 a.m. 7/20/84. Released plug. Held OK.

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AUG 03 1984

OIL CON. DIV.  
DIST. ?

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Hager  
Ray Hager

TITLE Operations Superintendent

DATE 7/24/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 02 1984

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY SM