

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-44453	
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80112		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2074' FSL and 1650' FWL 7-20N-2W		8. FARM OR LEASE NAME Johnson 7	
14. PERMIT NO.		9. WELL NO. 11	
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 2074' GR		10. FIELD AND POOL, OR WILDCAT Rio Puerco Mancos	
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA NE SW 7-20N-2W	
		12. COUNTY OR PARISH Sandoval	
		13. STATE NM	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Liner

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/22/84 Ran 34 joints 4½", 10.5#, J-55, STC liner as follows: guide shoe and shoe joint centralized at midjoint. Insert float and latchdown baffle at 4721' KB. Centralizers on top of the 3rd joint an every 3rd collar to 7" casing. Total of 12 centralizers. Liner tally: 1392.31' (including PBR: 1433.21'). Liner set from 3339'-4762' KB. Cemented as follows: hole volume 208 cu ft (30% excess). Preceed cement with 10 barrels chemical wash and cemented with 165 sacks (208 cu ft) 50/50 pozmix, 2% gel, 0.5% CFR-2, 10#/sx salt, ½#/sx flocele, 0.6% Halad-9. Bumped plug to 1000 psi. Released, held OK. Plug down at 2:45 a.m. Reversed out 3 barrels (16 cu ft) of good cement.

RECEIVED
AUG 03 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Hager
Ray Hager

TITLE Operations Superintendent

DATE 7/24/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 02 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

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