

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> REVISED	AUG 27 1984
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.	OIL CON. DIV. DIST. 3
3. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80112	RECEIVED AUG 21 1984
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2074' FSL and 1650' FWL 7-20N-2W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DE, ST, OR SURF.) 7017' GR

5. LEASE DESIGNATION AND SERIAL NO. NM-44453	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Johnson 7	
9. WELL NO. 11	
10. FIELD AND POOL, OR WILDCAT Rio Puerco Mancos	
11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA NE SW 7-20N-2W	
12. COUNTY OR PARISH Sandoval	13. STATE NM

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Revised Intermediate Casing ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. SCOPE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and
completion of work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

7/19/84 Ran 91 joints 7", 23#, J-55 casing as follows: guide shoe and insert float at 3628.53' KB. Centralizers at middle of shoe joint, #3 joint, #4 joint, and #5 joint. Cement basket on joint #4 at 3546'. Centralizers on top of joint #6 and joint #7. Total of 91 joints (tally 3669.53'). Set casing at 3666' KB. Cemented as follows: hole volume 808 cu ft (30% excess). Pumped 230 sx (766 cu ft) 65/35 pozmix, 12% gel, 10% salt, 12.5#/sx gilsonite, 0.6% Halad-9. Followed with 100 sx (118 cu ft) Class B, 2% CaCl₂. Preceded cement with 20 barrels mud flush, 6 barrels water spacer, 10 barrels CaCl₂ water, 10 barrels water spacer, 500 gallons Flo-check 21 and 10 barrels water spacer. Lost returns when plug was dropped. Pumped 142.9 barrels. Hole stayed full. Pumped 1/2 of the displacement. Regained slight returns, then lost again. Bumped plug to 1000 psi at 10:10 a.m. 7/20/84. Released plug. Held OK.

The cement volume was sufficient to circulate cement to the surface. However, cement was not circulated to the surface. A cement bond log will be run to obtain the cement top during completion operations.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]
L. P. Marx

TITLE Operations Manager

DATE 8/10/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOCC

AUG 24 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY *[Signature]*