

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other In-
structions on
reverse side)

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

NM-44453

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT ACQUISITION NAME

8. FARM OR LEASE NAME

Johnson 7

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Rio Puerco Mancos

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

NE SW 7-20N-2W

12. COUNTY OR PARISH

Sandoval

13. STATE

New Mexico

14. ELEVATIONS (DF, RKB, RT, CR, ETC.)*

7017' GL, 7028' KB

15. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4775'

21. PLUG, BACK T.D., MD & TVD

4620'

22. IF MULTIPLE COMPL. HOW MANY*

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23. INTERVALS DRILLED BY

ROTARY TOOLS

0-4775'

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4169'-4280' Gallup "C"

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction, CDL, GR, Compensated Density, Sidewall Neurton, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8" /	36#, J-55	595.45' /	13-1/2"	135 sx(448 cf) 65/35 pozmix	150 sx(177 c
7" /	23#, J-55	3666' KB	8-3/4"	230 sx(766 cf) 65/35 pozmix	followed w/1
	100 sx (118 cf) Class B			165 sx(208 cf) 50/50 pozmix	
4-1/2"	10.5#, J-55	4762'	6"		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)—	30. TUBING RECORD
4-1/2" /	3339' /	4762' /	165 SX JUL 84	None	SIZE DEPTH SET (MD) PACKER SET (MD)
					2-3/8" 4454' 4454'

31. PERFORATION RECORD (Interval, size and number)

Selectively perf via 3-1/8" carrier gun at 4169', 4174', 4184', 4198', 4209', 4225', 4246', 4266', 4280', 4290' 1 spf, .32" holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4169'-4280'	43,000 gals foamed diesel w/30 20/40 sand and 62,200# 10/20 s

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
10/9/84		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
10/11/84	24	N/A	→	85	8.95	0	105:1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
N/A	N/A	→	85	8.95	0	40.1		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Chuck Emmerson

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Drilling & Completion Engineer

DATE 10/26/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEP.
Picture Cliffs	732'					
Lewis	900'					
Chacra	1160'					
Cliff House	1632'					
Menefee	2312'					
Pt. Lookout	2940'					
Mancos	3112'					