

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

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|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. NM-44453 |
| 2. NAME OF OPERATOR The Gary-Williams Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 3. ADDRESS OF OPERATOR 370 17th Street, Suite 5300 Denver, CO 80203 | | 7. UNIT AGREEMENT NAME N/A |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2074' FSL, 1650' FWL (NE SW) Section 7, T20N-R2W | | 8. FARM OR LEASE NAME Johnson 7 |
| 14. PERMIT NO. | | 9. WELL NO. 11 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7017' GR | | 10. FIELD AND POOL, OR WILDCAT Rio Puerco Mancos |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE SW 7-T20N-R2W |
| | | 12. COUNTY OR PARISH Sandoval |
| | | 13. STATE NM |

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
 FRACTURE TREAT ☐
 SHOOT OR ACIDIZE ☐
 REPAIR WELL ☐
 (Other) ☐

PULL OR ALTER CASING ☐
 MULTIPLE COMPLETE ☐
 ABANDON* ☐
 CHANGE PLANS ☐

WATER SHUT-OFF ☐
 FRACTURE TREATMENT ☐
 SHOOTING OR ACIDIZING ☐
 (Other) Temporary Abandonment ☒

REPAIRING WELL ☐
 ALTERING CASING ☐
 ABANDONMENT* ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request permission to temporarily abandon the referenced well until 7/31/90. The pump jack has been removed to the Johnson 6, #16. Permanent plugging and abandonment of this well is not recommended for the following reasons:

1. Proposed pressure maintenance project.
2. A & B zones have not been completed.
3. Fluid level is high. Tested 1/10/90 FL 187' from surface.
4. Swab tests in March of 1985 indicated potential of 80-100 bopd with reservoir pressure @7570.
5. Well would probably flow limited volumes if packer were removed from well bore.
6. Economics appear to be improving to justify workover.

RECEIVED
 JAN 23 1990
 OIL CON. DIV.
 107.3

I hereby certify that the foregoing is true and correct

SIGNED Nancy McDonaldTITLE Administrative AssistantDATE 1/12/90

(This space for Federal or State office use)

APPROVED BY [Signature]Acting AREA MANAGER
 TITLE RIO PUERCO RESOURCE AREADATE JAN 17 1990

*See Instructions on Reverse Side

NMOC