

# OIL CONSERVATION DIVISION

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

**I.**

Operator Veteran Exploration, Inc.	Well API No. 30-043-20729
Address 4643 So. Ulster St., Suite 1190, Denver, Co., 80237	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Operator Name and Address Change	
If change of operator give name and address of previous operator The Gary Williams Company, 370 17th Street, Ste. 5300, Denver, Co.	

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name Johnson 7	Well No. 11	Pool Name, Including Formation Rio Puerco, Mancos	Kind of Lease <input checked="" type="checkbox"/> State, Federal <input checked="" type="checkbox"/> Foreign	Lease No. NM-44453
Location Unit Letter <u>K</u> : <u>2074</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line				
Section <u>7</u> Township <u>20N</u> Range <u>2W</u> , <u>NMPM</u> Sandoval County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Gary Energy Corp	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Bloomfield, N.M., 87413												
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> N/A	Address (Give address to which approved copy of this form is to be sent)												
If well produces oil or liquids, give location of tanks.	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>Unit</td> <td>Sec.</td> <td>Twp.</td> <td>Rge.</td> <td>Is gas actually connected?</td> <td>When ?</td> </tr> <tr> <td>K</td> <td>7</td> <td>20N</td> <td>2W</td> <td>N/A</td> <td></td> </tr> </table>	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?	K	7	20N	2W	N/A	
Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?								
K	7	20N	2W	N/A									

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

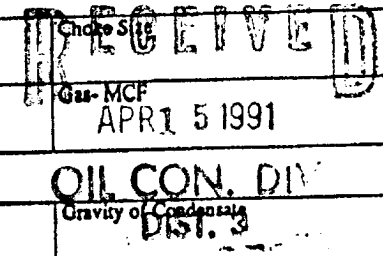
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

T. Robinson  
 Signature  
 Ted Robinson Chief Financial Officer  
 Printed Name  
 Date 4/1/91 Title  
 Telephone No. (303) 740-8885

**OIL CONSERVATION DIVISION**

Date Approved APR 15 1991

By [Signature]  
 Title SUPERVISOR DISTRICT #3



- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
  - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.