OF THE INTERIOR

GEOLOGICAL SURVEY

30-643-20730

NM 2874

	.506.	5,6,12,001,121			=
APPLICATIO	N FOR PERMIT	TO DRILL, DEEP	PEN, OR PLUG B	ACK	6 IF INDIAS ARROTTLE OF TRUE NAME
In The OF WOR	RILL [X]	DEEPEN 🗌	PLUG BAC	:к 🗆	7. UNIT AGREEMENT NAME
	GAS OTHER		RINGLE MULTIP	.к	S. FARM OR LEASE NAME
2. NAME OF OPERATOR					Lu Lu
Noarko Resou					9. WELL NO.
1206 Fact 20	th Straat Farmi	ington N M 8	7401		10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Lybrook Gallup 11, SEC., T., E., M., OR BLE.				
At proposed prod. zo	20701 581 (60' FEL	APR 3 0 1984		Sec. 29, T.23N, R.6W
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST DEFTCE OF LEVEL MANAGEMENT 12. COUNTY OR PARISH 13. STATE					
Approx. 1.5 miles (Counselors, N. M.) FARMINGTON FUSOUR OF AREA Sandoval N.M.					
15. DISTANCE FROM PROF		16. N	O. OF ACRES IN LEASE		F ACRES ASSIGNED HIS WELL
PROPERTY OR LEASE		660'	480		40
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED,		į.			AY OR CABLE TOOLS
OR APPLIED FOR, ON T	ILS LEASE, FT.	1256'	5900	Ro	otary
21. ELEVATIONS (Show w	nether DF, RT, GR, etc.)		TONS AUTHORIZED ARE PLIANCE WITH ATTACHS	D	22. APPROX. DATE WORK WILL START* May 1984
7223 Ft. GR 23.			REMENTING PROGRA		action is subject to administrative
	.	,	SETTING DEPTH		pal pursuant to 30 CFR 290.
12-1/4"	8-5/8"	WEIGHT PER FOOT	.250		Class B w/2% KCL
7-7/8"	5-1/2"	24.0#/ft. 14.0# & 15.5#/1			Class B W/Z/ NCL
	3-172	$\frac{14.0\pi \text{ d}}{13.3\pi/1}$	<u> </u>	<u> </u>	CTUSS D
cement, circulating to surface. 2. Install BOP, test BOP and casing to 1000 psig. 3. Drill 7-7/8" hole to approximately 5900' with fresh water-gel mud. 4. Log well 5. Run and set approximately 5900", 5-1/2" casing and cement in two stages. Cement to cover Ojo Alamo. 6. Perforate and stimulate Gallup Formation. Clean up well and complete as required. IN ABOVE RPACY DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, If any.					
81GNED LOWIN	e W. all	TITLE	Geologist		4-26-84
Ronnie	W. Allen	C K II			
(This space for Federal or State office use)					APPROVED
(This space for Federal or State office use) PERMIT NO					AS AMENDED
CONDITIONS OF APPROVAL, IF ANY:					
		O. V.			JUL 20 1984
. •	>				/s/ J. Stan McKee!
	,	FREETS			AREA MANAGER FARMINGTON RESOURCE AREA

SANDOVAL 23 NORTH O WESS Actual Fastage Location of Fell; Icel from the EAST 660 2070 NORTH feet from the cround Level Elev. Producing Formation Dedicated Acreage: Lybrook Gallup 7223 Gallup 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consol dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisio CERTIFICATION I hereby certify that the information con ed herein is true and complete to th of my knowledge and belief. onue W (100 Name Ronnie W. Allen Geologist Position Noarko Resources, Inc. **@**-660 April 26, 1984 29 RECEIVED OIL CON. DIV. APR 3 0. 384 Dale Surveyed April 19, 1984 Registered Professional Englas James P. Leese Cattlicate No. 1463 2000 1300

