

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.
3. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80112	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FNL and 1980' FEL Section 15-20N-3W
14. PERMIT NO.	15. ELEVATIONS (Show whether DT, RT, or etc.) 6835' GR

5. LEASE DESIGNATION AND SERIAL NO. NM-36936	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME San Isidro 15	
9. WELL NO. 7	
10. FIELD AND POOL, OR WILDCAT Rio Puerco Mancos	
11. SEC., T., R., M., OR BLK. AND SUBSET OR AREA SW NE 15-20N-3W	
12. COUNTY OR PARISH Sandoval	13. STATE NM

BUREAU OF LAND MANAGEMENT

AUG 21 1984

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANE
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Intermediate Casing	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and completion of this work.)

8/11/84 Ran 82 joints 7", 23#, J-55, STC, range 3 casing, set at 3304.99' KB as follows: guide shoe (at 3304.99'), centralizer with stop ring at midjoint (at 3280'), insert float (at 3263.89'), and centralizer (at 3222.81'). Finished running casing at 10:45 a.m. Circulate 1 hour. Cemented as follows: 20 barrels mud flush, followed with 25 sx scavenger slurry, 300 sx 65/35 pozmix (936 cf), 12% gel, 10% salt, 12#/sx gilsonite, 0.6% Halad-9 11 ppg slurry weight. Followed with 100 sx (118 cf) Class B, 2% CaCl₂, 1/2#/sx flocele. Displaced with 128 barrels water. Final pump pressure 800 psi. Bumped plug to 1200 psi. Circulate to surface 10 sx (33.2 cf). Released pressure, plug held OK. Job complete at 1:00 p.m. (Compressive strength in 12 hours: 2680). Waiting on connection. Nipple up. Pull up 3-1/2" drilling string. Tag cement at 3250'. Test blow out preventor and 7" casing to 1500 psi, no leak off. 100% returns during cement job.

RECEIVED

AUG 23 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Hager
Ray Hager
(This space for Federal or State office use)

TITLE Operations Superintendent

DATE 8/13/84

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

AUG 22 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY Smn