

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Veteran Exploration, Inc.

3. Address and Telephone No.

7535 E. Hampden Ave. #506, Denver, CO 80231

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL-1980' FEL
Section 15-T20N-R3W

5. Lease Designation and Serial No.
NM-36936

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
San Isidro (Shallow)

8. Well Name and No.
San Isidro 15-7HW

9. API Well No.
30043207310051

10. Field and Pool, or Exploratory Area
Mancos

11. County or Parish, State
Sandoval, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Notice of Spud

☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Attached are all well plan changes pertinent to the re-entry of the San Isidro 15-7HW.
- 2) Attached are all daily drilling reports-spud thru T.D.
- 3) The San Isidro 15-7HW was drilled as a tight hole. Therefore all information is to remain confidential.

RECEIVED

OCT 21 1991

OIL CON. DIV.
DIST. 3

~~CONFIDENTIAL~~

14. I hereby certify that the foregoing is true and correct

Signed

Title

VP Operations

Date

10/5/91

(This space for Federal or State office use)

Approved by

Title

AREA MANAGER

RIO PUERCO RESOURCE AREA

Date

OCT 11 1991

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

11/10/91

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.



VETERAN EXPLORATION, INC

7535 East Hampden Ave., Suite 506, Denver, CO 80231, (303) 755-2900
1 (800) 279-2783 FAX (303) 755-3959

SAN ISIDRO 15-7HW - SECTION 15 - T20N - R3W

- 9/8/91 - Spud well 9:00 a.m., Tag cement plug at 3623', Time drill plug to kick-off' directionally w/ 6 1/8" BHA.
- 9/13/91 - Drilled directionally in Mancos C-Zone. S-55 degrees W TVD 4180 MD 5448 963 degrees inclination.
- 9/14/91 - Drilled sidetrack of original hole. Time drilled from 3810 to 4055 at an angle of 29 degrees to reach Mancos D zone. Notified Dan Ross BLM.
- 9/27/91 - Reached TD in D zone - TVD - 4385 MD - 7296 - 90.3 degrees inclination - S-55 degrees W.
- 9/29/91 - Run perforated 4 1/2"-11.6# - K-55 liner to 6628' MD-tight hole. Top of liner 2432' TVD.
- 10/7/91 - First Sale of oil to Gary Williams Energy Corporation 382.95 BBLs.

DAILY DRILLING REPORT

DAY NUMBER:

VETERAN EXPLORATION INC.

WELL: San Isidro 15-7-A

REPORT DATE: September 6, 1991

SPUD DATE: September 6, 1991

DEPTH: n/a

FOOTAGE: n/a

OPERATION: Digging Mouse Hole

CUM. DRLG HRS: n/a

FORMATION: n/a

HOURS:

Drill:

Trip:

Circ:

Ream:

Survey:

BOP:

Repair:

BHA:

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
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SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
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MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels
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Slds.	Cl2	Sand	H2O	Ca	Polymr	LCM	Mud Lst	At
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Bit Wt	RPM	Pump
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Pump

Liner

Stroke

SPM

Gal/stk

#1

#2

Comments:

Rig on payroll at Midnight September 5, 1991, Rig Down,
Move to wellsite, Rig up, Rig gas buster, dig mouse hole.
Rain off and on all day, hard rain all night,
hendering progress, Estimate to retrieve bridge plug
around noon. Tested BOPE with Quadco. all passed.

DAILY DRILLING REPORT

DAY NUMBER: Prespod
 VETERAN EXPLORATION INC. WELL: San Isidro 15-7-A
 REPORT DATE: September 7, 1991 SPUD DATE: September 7, 1991
 DEPTH: n/a FOOTAGE: n/a
 OPERATION: Pick Up DP 3000' CUM. DRLG HRS: n/a
 FORMATION: Mancus Shale Last Casing: 7" 23# at 3304'
 HOURS:
 Drill: Trip: Circ: Ream:
 Survey: BOP: Repair: BHA:

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
1	6.125	STC	F15	3630				Open

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
N/A								

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels
8.4							
Slds.	C12	Sand	H2O	Ca	Polymr	LCM	KCL 3%

Bit Wt	RPM	Pump

Pump

	Liner	Stroke	SPM	Gal/stk
#1	5	8	76	2.02
#2	5	16	58	4.8

Comments:

Drill mouse hole, drill rat hole , change out kelly,
 Rig up Gas Buster and blooie lines, Strap drill pipe on
 rack, finish welding on Gas Buster, RIH to 60' w/ retrieving
 tool and pull bridge plug, Fork lift stuck in mud, wait
 on rig up truck to pick up BHA, pick up same, RIH to 3000'.

Note: Drilling Hour summary from midnight to midnight.
 Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER: 1

VETERAN EXPLORATION INC. *ES*

WELL: San Isidro 16-7-A

REPORT DATE: September *8*, 1991SPUD DATE: September 7, 1991
9:00 AM

DEPTH: 3833

FOOTAGE: 210

OPERATION: Ream BHA#2

CUM. DRLG HRS: 11.25

FORMATION: Mancus Shale

Last Casing: 7" 23# at 3304'

HOURS:

Drill: 11.25 Trip: 9.75 Circ: 0.75 Ream:

Survey: BOP: 0.5 Repair: 0.25 OTHER: 1.5

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
1	6.125	STC	F15	3630	3833	203	11.25	Open
2	6.125	EC	Z1376	3833	3833	0		Open
3						0		

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
SEE ATTACHED								

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels	
8.3		14.2		10				
Slds.	Cl2	Sand	H2O	Ca	Polymr	LCM	KCL	At
	14000				Y		2.6 %	

Bit Wt	RPM	Pump	Air
2/16	140	550	700

Pump

	Liner	Stroke	SPM	Gal/stk
#1	5	8	36	2.02
#2	5	16		4.8

Comments:

Pick up BHA, RIH Picking up drill pipe, survey, Hook up air, rig up wheels on BOP, tag cement plug at 3623', Spud at 9:00AM Orient and time drill to 3630', drill to 3776', wait while Geosource reprograms computers at geologist request, drill to 3833, POOH for bit due to torque and motor stalls, Bit was green, faulting must be occurring, RIH with BHA#2, ream 3677', work on water pump, ream.

Note: Drilling Hour summary from midnight to midnight.

Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER: 2

VETERAN EXPLORATION INC.

WELL: San Isidro 15-7-A

REPORT DATE: September 9, 1991

SPUD DATE: September 7, 1991
9:00 AM

DEPTH: 4082

FOOTAGE: 249

OPERATION: Trip in w/ DTU Motor CUM. DRLG HRS:24.25

FORMATION: A" Zone

Last Casing: 7" 23# at 3304'

HOURS:

Drill: 13 Trip: 4.5 Circ: 1.75 Ream: 3.5

Survey: BOP: Repair: OTHER: 1.25

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
1	6.125	STC	F15	3630	3833	203	11.25	Open
2	6.125	EC	Z1376	3833	4082	249	13	Open
2RR	6.125	EC	Z1376	4082	4082	0		Open

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
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SEE ATTACHED

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels
8.3		14.2		10			

Slds.	Cl2	Sand	H2O	Ca	Polymr	LCM	KCL	At
	14000				Y		2.6 %	

Bit Wt	RPM	Pump	Air
2/16	140	750	1500

Pump

	Liner	Stroke	SPM	Gal/stk
#1	5	8	36	2.02
#2	5	16		4.8

Comments:

Ream to TD, MWD knocked out, POOH, Monel has crack, change out monel and MWD and Jars, RIH, unload hole, drill to 4082, POOH for new assembly to land well with less build, change BHA, RIH.

Note: Drilling Hour summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT
DAY NUMBER: 3

VETERAN EXPLORATION INC. WELL: San Isidro 15-7-A
REPORT DATE: 9-10-91 SPUD DATE: September 7, 1991
DEPTH: 4467 FOOTAGE: 385'
OPERATION: Trip F/MWD CUM. DRLG HRS: 35
FORMATION: Mancos "A" Zone Last Casing. 7" 23# LTC @ 33

HOURS:
Drill: 10.75 Trip: 7.75 Circ: 2.75 Ream:
Survey: BOP: Repair: 2.75 BHA:

BITS
Bit No. Size Make Type In Out Footage Hrs Jets
2 6.125 EC R437c 4082 634 19.75 OPEN

SURVEYS
Degree Depth Dir Degree Depth Dir Degree Depth Dir

MUD
WT. Vis. FL FC PH PV YP Gels KOL%
8.3 15.2 9.5 4.18

Slds. Cl2 Sand H2O Ca Polymr LCM Mud Lst At

Bit Wt RPM Pump Air
8/10 200 50gpm 1900 CFM

Pump
Liner Stroke SPM Gal/stk
#1 5 8 36 2.02
#2 5 16 4.8

Comments: Trip out of hole, lay down DTU Motor. P/U 13.5 build Motor, Trip in and break circ. Geosource failure on MWD, Trip F/MWD. MWD sustained damage, change out tool & Trip in hole .

Note: Drilling Hour summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER: 4

VETERAN EXPLORATION INC.

WELL: San Isidro 15-7-A

REPORT DATE: 9-11-91

SPUD DATE: September 7, 1991
9:00 AM

DEPTH: 4687

FOOTAGE: 220'

OPERATION: Trip W/DTU Motor

CUM. DRLG HRS: 52

FORMATION: Mancus "C" Zone

Last Casing: 7" 23#LTC @ 33

HOURS:

Drill: 17 Trip: 3.5 Circ: 1 Ream:

Survey: BOP: Repair: BHA:

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
2	6.125	EC	2437G	4082	4687	854	36.75	OPEN
3	6.125	EC	2437G	4687			0	OPEN

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels	KCL%
8.4		8		9				4

Slds.	Cl2	Sand	H2O	Ca	Polymr	LCM	Mud Lst	At

Bit Wt	RPM	Pump	Air
10/12	200	50GPM	1900 CFM

Pump

	Liner	Stroke	SPM	Gal/stk
#1	5	8	36	2.02
#2	5	16		4.8

Comments: Change out MWD & Tri-- Trip in hole to Drlg.
Drlg from 4467 - 4687. Trip F/MWD \$ DTU

Note: Drilling Hour summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER: 5

VETERAN EXPLORATION INC.

WELL: San Isidro 15-7-A

REPORT DATE: 9-12-91

SPUD DATE: September 7, 1991
9:00 AM

DEPTH: 5119

FOOTAGE: 432'

OPERATION: Trip F/GamaRay

CUM. DRLG HRS: 67 Hours

FORMATION: Mancus "C" Zone

Last Casing: 7" 23#LTC @ 33

HOURS:

Drill: 15 Trip: 3.75 Circ: 1.75 Ream: W.O.Orders- 1.25

Survey: BOP: Repair: BHA: 2.25

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
3	6.125	EC	2437G	4687'		432'	15	OPEN

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels	KCL%
8.34		15		11				4

Slds.	Cl2	Sand	H2O	Ca	Polymr	LCM	Mud Lst	At

Bit Wt	RPM	Pump	Air
8/12	200	150GPM	1900CFM

Pump

	Liner	Stroke	SPM	Gal/stk
#1	5	8	36	2.02
#2	5	16		4.8

Comments: Drlg from 4687-5119. GamaRay Malfunction Trip out of hole to change out. Trip in & Log last 200' of hole.

Note: Drilling Hour summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER: 6

VETERAN EXPLORATION INC.

WELL: San Isidro 15-7-A

REPORT DATE: 9-13-91

SPUD DATE: September 7, 1991

9:00 AM

DEPTH: 5458'

FOOTAGE: 339

OPERATION: Lay DOWN D.P.

CUM. DRLG HRS: 81.75

FORMATION: Mancus "C"

Last Casing: 7" 23#LTC @ 33

HOURS:

Drill: 14.75 Trip: 2 Circ: .50 Ream:

Survey: BOP: Repair: 1.25 BHA: LDDP- 2
(Air Equip.)

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
3	6.125	EC	2437G	4687'	5458	771'	29.75	OPEN

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
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MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels	KCL
8.34			15					4%
Slds.	Cl2	Sand	H2O	Ca	Polymr	LCM	Mud Lst	At

Bit Wt	RPM	Pump	Air
8/12	200	150GPM	1900 CFM

Pump :

	Liner	Stroke	SPM	Gal/stk
#1	5	8	36	2.02
#2	5	16		4.8

Comments: Drlg. from 5119'-5458' NO SHOW in "C" Bench.

Lay down 54 joints D.P. @ depth of 3780 feet-- start WhipStock down to the "D" Bench.

Note: Drilling Hour summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER:

VETERAN EXPLORATION INC.

WELL: San Isidro 15-7-A

REPORT DATE: 9-14-91

SPUD DATE: September 7, 1991
9:00 AM

DEPTH: 4229'

FOOTAGE: 419'

OPERATION: Drlg

CUM. DRLG HRS: 91.5

FORMATION: Mancus

Last Casing: 7" 23#LTC @ 33

HOURS:

Drill: 9.75 Trip: 5 Circ: .50 Ream: cut drlg line-1.25

Survey: BOP: Repair: .25 BHA: 1 Sidetrack-6

Lay down D.P.-.25

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
3	6.125	EC	2437g	4647'		1190'	39.50	OPEN

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
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MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels	KCL
8.34		15		11				4%

Slds.	Cl2	Sand	H2O	Ca	Polymr	LCM	Mud Lst	At
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Bit Wt	RPM	Pump	Air
6/8	200	150GPM	1900cfm

Pump :

	Liner	Stroke	SPM	Gal/stk
#1	5	8	36	2.02
#2	5	16		4.8

Comments: Drlg Sidetrack fromm 3810-4055. Trip F/11 Degree Motor build angle from 4055-4229.

Note: Drilling Hour summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT
DAY NUMBER:

VETERAN EXPLORATION INC. WELL: San Isidro 15-7-A
REPORT DATE: (9-15-91 SPUD DATE: September 7, 1991
9:00 AM
DEPTH: 4579' FOOTAGE: 350'
OPERATION: Trip in W/DTU Motor CUM. DRLG HRS: 103.5
FORMATION: Mancus "D" Bench Last Casing: 7" 23#LTC @ 33

HOURS:
Drill: 12 Trip: 7 Circ: 1 Ream: Rig Service-.25
Survey: BOP: Repair: BHA: 2.75 W.O. Motor-.75
W.O. Orders-.25

BITS
Bit No. Size Make Type In Out Footage Hrs Jets
3 6.125 EC Z437G 4647' 1540' 51.50 OPEN

SURVEYS
Degree Depth Dir Degree Depth Dir Degree Depth Dir

MUD
WT. Vis. FL FC PH PV YP Gels KCL
8.34 15 10 4%
Slids. Cl2 Sand H2O Ca Polymr LCM Mud Lst At

Bit Wt RPM Pump Air
8/10 200 40/150 GPM 1900 CFM

Pump
Liner Stroke SPM Gal/stk
#1 5 8 36 2.02
#2 5 16 4.8

Comments: Trip F/20 Degree Motor, Drlg 4259-4579 Building Angle to 85 Degrees
Trip out F/DTU Motor.

Note: Drilling Hour summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER:

VETERAN EXPLORATION INC.

WELL: San Isidro 15-7-A

REPORT DATE: 9-16-91

SPUD DATE: September 7, 1991

DEPTH: 5117'

9:00 AM
FOOTAGE: 538'

OPERATION: Lay Down D.P.

CUM. DRLG HRS: 121.5

FORMATION: Mancus "D" Bench

Last Casing: 7" 23#LTC @ 33

HOURS:

Drill: 18 Trip: 3 Circ: 2.5 Ream:

Survey: BOP: Repair: .50 BHA:
(air)

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
3	6.125	EC	2485G	4647		2075'	69.5	OPEN

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels	KCL
8.34		15		10				4%

Slds.	Cl2	Sand	H2O	Ca	Polymr	LCM	Mud Lst	At

Bit Wt	RPM	Pump	Air
8/12	200	35/40	1900CFM

Pump

	Liner	Stroke	SPM	Gal/stk
#1	5	8	36	2.02
#2	5	16		4.8

Comments: Trip in , Drlg from 4581-5117, Lay Down 20 Joints TO Sidetrack to top of D Bench.

Note: Drilling Hour summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER:

VETERAN EXPLORATION INC.

WELL: San Isidro 15-7-A

REPORT DATE: 9-17-91

SPUD DATE: September 7, 1991

9:00 AM

DEPTH: 4588'

FOOTAGE: 82'

OPERATION: Trip F/ Motor

CUM. DRLG HRS: 128.25

FORMATION: Mancus "D" Bench

Last Casing: 7" 23#LTC @ 33

HOURS:

Drill: 6.75 Trip: 6.25 Circ: 1.25 Ream: Flow Well-3

Survey: BOP: Repair: 1 BHA: 2.25
Kill WELL-1.7 5 SideTrack-2.5 Rig Service .25

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
3	6.125	EC	Z437G	4647'		2160'	76.25	OPEN

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
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MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels	KCL
8.34		15		10				4%

Slds.	Cl2	Sand	H2O	Ca	Polymr	LCM	Mud Lst	At
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Bit Wt	RPM	Pump	Air
8/12	200	50/150	1900 CFM

Pump

	Liner	Stroke	SPM	Gal/stk
#1	5	8	36	2.02
#2	5	16		4.8

Comments: SideTrack Well FROM 4506-4588, TRIP F/20 DEGREE MOTOR TO BUILD ANGLE.

Note: Drilling Hour summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER:

VETERAN EXPLORATION INC.

WELL: San Isidro 15-7-A

REPORT DATE: 9-18-91

SPUD DATE: September 7, 1991
9:00 AM

DEPTH: 4850'

FOOTAGE: 262'

OPERATION: DRLG

CUM. DRLG HRS: 142

FORMATION: MANCUS "D" BENCH

Last Casing: 7" 23#LTC @ 33

HOURS:

Drill: 13.75 Trip: 3.50 Circ: 3.75 Ream: .25

Survey:

BOP:

Repair:

BHA: 1.75 W.O.Oil-1

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
3	6.125	EC	2437G	4647'		2422'	90	OPEN

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels	KCL
8.34		12		9				4%
Slds.	C12	Sand	H2O	Ca	Polymr	LCM	Mud Lst	At

Bit Wt	RPM	Pump	Air
8/12	200	25/150	1900 CFM

Pump	Liner	Stroke	SPM	Gal/stk
#1	5	8	36	2.02
#2	5	16		4.8

Comments: Drlg from 4588-4591, Trip F/DTU Motor, Drlg from 4591-4850

Note: Drilling Hour summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER:

VETERAN EXPLORATION INC.

WELL: San Isidro 15-7-A

REPORT DATE: 9-19-91

SPUD DATE: September 7, 1991
9:00 AM

DEPTH: 5090'

FOOTAGE: 240'

OPERATION: DRLG

CUM. DRLG HRS: 155

FORMATION: MANCUS "D" BENCH

Last Casing: 7" 23#LTC @ 33

HOURS:

Drill: 13 Trip: 5.5 Circ: 2.75 Ream: Clean Pits-2

Survey: BOP: Repair: BHA: .75

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
R.R. 2	6.125	EC	Z437G	5054		36	2.25	OPEN

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels	KCL
8.34		12		9				4%
*.##		!@		(
Slds.	Cl2	Sand	H2O	Ca	Polymr	LCM	Mud Lst	At

Bit Wt	RPM	Pump	Air
8/12	200	25/70	1900CFM

Pump

	Liner	Stroke	SPM	Gal/stk
#1	5	8	36	2.02
#2	5	16		4.8

Comments: Drlg from 4850-5054, Trip F/Bit, Trip In hole
& Drlg from 5054-5090.

Note: Drilling Hour summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER:

VETERAN EXPLORATION INC.

WELL: San Isidro 15-7-A

REPORT DATE: 9-20-91

SPUD DATE: September 7, 1991
9:00 AM

DEPTH: 5654'

FOOTAGE: 564'

OPERATION: DRLG

CUM. DRLG HRS: 178

FORMATION: MANCUS "D" BENCH

Last Casing: 7" 23#LTC @ 33

HOURS:

Drill: 23 Trip: Circ: .75 Ream: RIG SERVICE-.25

Survey: BOP: Repair: BHA:

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
R.R.2	6.125	EC	2437G	5054'		600'	25.25	OPEN

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels	KCL
8.34		16.6		10				3.81%

Slds.	Cl2	Sand	H2O	Ca	Polymr	LCM	Mud Lst	At

Bit Wt	RPM	Pump	Air
8/12	200	50/80	1900CFM

Pump

	Liner	Stroke	SPM	Gal/stk
#1	5	8	36	2.02
#2	5	16		4.8

Comments: Drlg from 5090'~ 5654'. (6:45 P.M.)~ (7:00) Circ Oil

Note: Drilling Hour summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT
DAY NUMBER:

VETERAN EXPLORATION INC.

WELL: San Isidro 15-7-A

REPORT DATE: 9-21-91

SPUD DATE: September 7, 1991
9:00 AM

DEPTH: 6015'

FOOTAGE: 361'

OPERATION: DRLG.

CUM. DRLG HRS: 193.50

FORMATION: MANCUS "D" BENCH

Last Casing: 7" 23#LTC @ 33

HOURS:

Drill: 15.5 Trip: 5.75 Circ: 1.75 Ream: Kill Well W/80 BBL. O₁

Survey: BOP: Repair: BHA:

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
R.R.@2	6.125	EC	2437G	5054'	5944'	890'	38	OPEN
4	6.125	EC	2437G	5944'		71'	2.75	OPEN

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
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MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels	KCL
8.34		12		10				4%
Slds.	C12	Sand	H2O	Ca	Polymr	LCM	Mud Lst	At

Bit Wt	RPM	Pump	Air
10/12	200	42/150	1900 CFM

Pump

	Liner	Stroke	SPM	Gal/stk
#1	5	8	36	2.02
#2	5	16		4.8

Comments: DRLG From 5654' - 5944'. Trip F/Bit, Kill Well W/80bbl. OIL
Drlg 5944-6015'

Note: Drilling Hour summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER:

VETERAN EXPLORATION INC.

WELL: San Isidro 15-7-A

REPORT DATE: (_@@_) 19-22-91

SPUD DATE: September 7, 1991
9:00 AM

DEPTH: 6187'

FOOTAGE: 172'

OPERATION: Trip in Hole

CUM. DRLG HRS: 200.50 ,

FORMATION: MANCUS "D" BENCH

Last Casing: 7" 23#LTC @ 33

HOURS:

Drill: 7 Trip: 6 Circ: 1.75 Ream: .75 Flow Well-2

Survey: BOP: Repair: BHA: P/U D.C.&W.P.-4

BITS W.O./D.C. & W.P.

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
4	6.125	EC	Z437G	5944'		243'	9.75	OPEN

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels	KCL
8.34		15.2		8.5				4%

Slds.	Cl2	Sand	H2O	Ca	Polymr	LCM	Mud Lst	At

Bit Wt	RPM	Pump	Air
8/12	200	40/100	1900 CFM

Pump

	Liner	Stroke	SPM	Gal/stk
#1	5	8	36	2.02
#2	5	16		4.8

Comments: Drlg from 6015' - 6187'. Trip out F/BHA Change & P.U./D.C.&W.P.
25-(4.75 D.C. & 12 W.P.)

Note: Drilling Hour summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER:

VETERAN EXPLORATION INC.

WELL: San Isidro 15-7-A

REPORT DATE: 9-23-91

SPUD DATE: September 7, 1991
9:00 AM

DEPTH: 5943'

FOOTAGE: 94'

OPERATION: Trip in W/11.5.Motor

CUM. DRLG HRS: 205.25

FORMATION: MANCUS "D" BENCH

Last Casing: 7" 23#LTC @ 33

HOURS:

Drill: 4.75 Trip: 10.50 Circ: .25 Ream: W.O./ORDERS-1

Survey: BOP: Repair: BHA: 1.5 Sidetrack- 5.50
LayDown 12 Joints-.50

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
4	6.125	EC	2482G	5944		337'	14.50	OPEN

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
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MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels	KCL
8.34		12		9				4%
Slds.	C12	Sand	H2O	Ca	Polymr	LCM	Mud Lst	At

Bit Wt	RPM	Pump	Air
8/12	200	50/150	1900 CFM

Pump

	Liner	Stroke	SPM	Gal/stk
#1	5	8	36	2.02
#2	5	16		4.8

Comments: Drlg from 6187-6281, lost Angle, pull up to 5943' attempt to SideTrack. Trip F/11.5 DEGREE Motor & SideTrack @ 5943'.

Note: Drilling Hour summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER:

VETERAN EXPLORATION INC.

WELL: San Isidro 15-7-A

REPORT DATE: 9-24-91

SPUD DATE: September 7, 1991

DEPTH: 6355'

FOOTAGE: 9:00 AM
412'

OPERATION: Drlg

CUM. DRLG HRS: 222.75

FORMATION: MANCUS "D" BENCH

Last Casing: 7" 23#LTC @ 33

HOURS:

Drill: 17!5.% Trip: Circ: 2 Ream: SIDETRACK - 3

Survey: BOP: Repair: BHA: Change Compressor-1

W.O./Orders-.25

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
4	6.125	EC	2437G	5944		749'	32	OPEN

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels	KOL
8.34		15		9				4%

Slds.	Cl2	Sand	H2O	Ca	Polymr	LCM	Mud Lst	At

Bit Wt	RPM	Pump	Air
8/12	200	50/159	1900 CFM

Pump

	Liner	Stroke	SPM	Gal/stk
#1	5	8	36	2.02
#2	5	16		4.8

Comments: SIDETRACK HOLE @ 5943' Drlg from 5943-6355', Twip F/BHA.

Note: Drilling Hour summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER:

VETERAN EXPLORATION INC.

WELL: San Isidro 15-7-A

REPORT DATE: 9-25-91

SPUD DATE: September 7, 1991
9:00 AM

DEPTH: 6355'

FOOTAGE: 0

OPERATION: Ream to Bottom

CUM. DRLG HRS: 297.75

FORMATION: MANCUS "D" BENCH

Last Casing: 7" 23#LTC @ 33

HOURS:

Drill: .75 Trip: 8.75 Circ: .50 Ream: 11.50

Survey: BOP: Repair: BHA: 2 FLOW WELL-.50

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
R.R. 3	6.125	EC	2437G	6355'		0		OPEN

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels	KCL
8.34		12		9				4%
Slds.	C12	Sand	H2O	Ca	Polymr	LCM	Mud Lst	At

Bit Wt	RPM	Pump	Air
8/12	200	50/100	1500 CFM

Pump

	Liner	Stroke	SPM	Gal/stk
#1	5	8	36	2.02
#2	5	16		4.8

Comments: Trip to change to a packed BHA. Trip in Reaming out Motor Runs.
ream from 3623- T.D.

Note: Drilling Hour summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER:

VETERAN EXPLORATION INC.

WELL: San Isidro 15-7-A

REPORT DATE: 9-26-91

SPUD DATE: September 7, 1991
9:00 AM

DEPTH: 6439'

FOOTAGE: 84'

OPERATION: DRLG.

CUM. DRLG HRS: 300.5

FORMATION: MANCUS "D" BENCH

Last Casing: 7" 23#LTC @ 33

HOURS:

Drill: 3.25 Trip:

Circ:

Ream: 20.25

Survey:

BOP:

Repair:

BHA: Rotating Rubber-.50

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
R.R.3	6.125	EC	2437G	6355		84	3.25	OPEN

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels	KCL
8.34		12		9				4%
Slds.	Cl2	Sand	H2O	Ca	Polymr	LCM	Mud Lst	At

Bit Wt	RPM	Pump	Air
10/20	50/80	29 25 GPM	1500 CFM

Pump

	Liner	Stroke	SPM	Gal/stk
#1	5	8	36	2.02
#2	5	16		4.8

Comments: Ream from 4123- 6355, Drlg @6355

Note: Drilling Hour summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER:

VETERAN EXPLORATION INC.

WELL: San Isidro 15-7-A

REPORT DATE: 9-27-91

SPUD DATE: September 7, 1991

DEPTH: 7105'

9:00 AM
FOOTAGE: 6666'

OPERATION: - Dr19

CUM. DRLG HRS: - 323.50

FORMATION: MANCUS "D" Bench

Last Casing: 7" 23#LTC @ 33

HOURS:

Drill: 23

Trip:

Circ:

Ream:

Rig Service - 1/2

Survey:

BOP:

Repair:

BHA:

INSTALL FLOAT - 1/2

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
RE #3	6 1/8	EC	2432G	6355		250'	26 1/4	OPEN

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels	At
8.34		15		9				KCL
								4%

Slds.	C12	Sand	H2O	Ca	Polymr	LCM	Mud Lst	At

Bit Wt	RPM	Pump	Air
25,000	40/50	35-9pm	1500 CFM

Pump

	Liner	Stroke	SPM	Gal/stk
#1	5	8	36	2.02
#2	5	16		4.8

Comments: Dr19 From 6439' - 7105'

Note: Drilling Hour summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER:

VETERAN EXPLORATION INC.

WELL: San Isidro 15-7-A

REPORT DATE: 9-28-91

SPUD DATE: September 7, 1991

DEPTH: 2296'

9:00 AM

FOOTAGE: 191'

OPERATION: Run 4 1/2" LINER

CUM. DRLG HRS: 328 1/2

FORMATION: MANCUS D Bench

Last Casing: 7" 23#LTC @ 33

HOURS:

Drill: 5 Trip: 5 1/4 Circ: 2 Ream: Rig up + Run 4 1/2" - 3 1/2"

Survey: BOP: Repair: BHA: - 2 - Run LINER - 5 1/4

BITS Lay Down D.P. - 1/4, K.L.H. WELL - 1/2

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
RR #3	6 1/8	GC	2432G	6355'	2296'	941'	31 1/4	OPEN

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels	KCL
8.34		15		9				
Slds.	C12	Sand	H2O	Ca	Polymr	LCM	Mud Lst	At

Bit Wt	RPM	Pump	Air
10/20	40/120	35 GPM	1500 CFM

Pump

	Liner	Stroke	SPM	Gal/stk
#1	5	8	36	2.02
#2	5	16		4.8

Comments: Dmg From 2105 - 2296, Trip out Run 4 1/2" asg w/CENTRALIZERS, Trip in with LINER. WORK TIGHT HOLE @ 6650'.
 -- SERVICE COMPANIES RELEASED @ 9-28-91

Note: Drilling Hour summary from midnight to midnight.
 Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER:

VETERAN EXPLORATION INC.

WELL: San Isidro 15-7-A

REPORT DATE: 9-29-91

SPUD DATE: September 7, 1991

DEPTH: 7296

9:00 AM

FOOTAGE:

OPERATION: Rig Down

CUM. DRLG HRS:

FORMATION: MANCUS D Bench

Last Casing: 7" 23#LTC @ 33

HOURS:

Drill:

Trip: ~~2 1/2~~ Circ:

Ream: LAYDOWN D.P. - 13 1/2

Survey:

BOP:

Repair:

BHA:

WORK TIGHT HOLE - 1

W.O. ORDERS - 1/4

Rig SERVICE - 1/4

NIPPLE DOWN - 4, PART PIPE - 1/2

BITS

Bit No. Size

Make

Type

In

Out

Footage

Hrs

Jets

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
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MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels
-----	------	----	----	----	----	----	------

Slds.	Cl2	Sand	H2O	Ca	Polymr	LCM	Mud Lst	At
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Bit Wt	RPM	Pump	Air
--------	-----	------	-----

Pump

	Liner	Stroke	SPM	Gal/stk
#1	5	8	36	2.02
#2	5	16		4.8

Comments: Run 4 1/2" Csg, Tight Hole @ 6628' WORK
TIGHT HOLE PART LINE HANGING. TRIP OUT LAYING DOWN
D.P. NIPPLE DOWN BOP & Rig Down.

Rig RELEASED @ 4:00 AM 9-29-91

Note: Drilling Hour summary from midnight to midnight.
Operations report from 6 am to 6 am.