

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. SURV. ☐ Other ☐ Directional Drilling

3. NAME OF OPERATOR

VETERAN EXPLORATION, INC.

4. ADDRESS OF OPERATOR

7535 E. Hampden Ave., Suite 506, Denver, CO 80231

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FNL - 1980' FEL - Sec. 15; T20N-R3W

At top prod. interval reported below

2150' FNL 2480' FEL - Sec. 15 - T20N-R3W

At total depth

659' FEL - 1980' FSL

T20N-R3W Sec. 15

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Sandoval

13. STATE
NM

15. DATE STUDDERED

9/8/91

16. DATE T.D. REACHED

9/27/91

17. DATE COMPL. (Ready to prod.)

10/3/91

18. ELEVATIONS (OF, RKB, RT, OR, ETC.)*

6835 GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7296 MD-4385 TVD

21. PLUG, BACK T.D., MD & TVD

7296 MD - 4385 TVD

22. IF MULTIPLE COMPL., HOW MANY*

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Mancos 4514' - 7316' MD

4345' - 4360' TVD

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray

OIL CON. DIV

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	35#-J-55	444 200'	13-1/1"	Cement to surface 6-16-91	
7"	23#-K-55	3305'	8-3/4"	300 sx 65/35 Pozmix-100 sx	Class B / 054
4-1/2"	11.6#-K-55	6628'	6-1/8"	N/A	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
4-1/2"	2432	6628	N/A	N/A

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	4307	

31. PERFORATION RECORD (Interval, size and number)

1-3/8" perf/ft - 2632 - 6628

6628 - 7296 Open Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	N/A

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/3/91		Pumping - 2-1/4" Tubing Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/3/91	24	1"	→	84	No Meter	10	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
80	140	→	84	no meter	10	39.6	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Robert Jacobsen

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Operations Manager

DATE

11/6/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Mancos	4345' - 4360' TVD		No Cores No DST's	Mancos	4514-7316'	4345'-4360'