

OIL CONSERVATION DIV.
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator VETERAN EXPLORATION, INC.		Well API No. 300432073100S1
Address 7535 E. Hampden Ave., Suite 506, Denver, CO 80231		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

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OIL CON. DIV.
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Isidro	Well No. 15-HW-7	Pool Name, including Formation Mancos	Kind of Lease State, Federal or Fee	Lease No. NM-36936
Location Unit Letter G : 1650 Feet From The North Line and 1980 Feet From The East Line Section 15 Township 20N Range 3W , NMPM , Sandoval County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Gary Williams Energy Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box Bloomfield, N.M.
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> N/A	Address (Give address to which approved copy of this form is to be sent) N/A
If well produces oil or liquids, give location of tanks.	Unit G Sec. 15 Twp. 20 Rge. 3 Is gas actually connected? N/A When? N/A

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 9/8/91	Date Compl. Ready to Prod. 9/30/91 10-3-91	Total Depth 7296 MD	P.D.T.D. 7296MD					
Elevations (DF, RKB, RT, GR, etc.) 6835 GL	Name of Producing Formation Mancos	Top Oil/Gas Pay 4577MD	Tubing Depth 4307					
Perforations MD 4574-4316 TWD 4345-4360		Depth Casing Shoe 3305						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 1/2	9 5/8-36#-J-SS	2805 494	616					
8 3/4	7"-23#-K-SS	3305'	Cement to surface					
6 1/8	4 1/2-11-6#K-SS	6628'	300SX 65/35 Pozmix					
			100SX Class"B" (118CF)					

V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tank 10-3-91		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
TEST DATA NOT AVAILABLE AT THIS TIME				
Length of Test 24 HOURS	Tubing Pressure 80	Casing Pressure 140	Choke Size 1"	
Actual Prod. During Test 84 BOPD	Oil - Bbls. 84 BO - 24 HOURS	Water - Bbls. 10	Gas - MCF NO TEST	
		ESTIMATED 60 MCFPD		

GAS WELL

Actual Prod. Test - MCF/D N/A	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (first, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **Philip F. Grey** VP Operations
Printed Name **10/9/91** (303) 745-2900
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JUL 17 1992**

Original Signed by **CHARLES GHOLSON**

Title **DEPUTY OIL & GAS INSPECTOR, DIST. #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.