DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM \$8210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

_	T(	TRANS	PORT OIL	AND NAT	URAL GA	S	933		<del></del>	
December Energy Development Corporation					Weil API No. 30-043-20731					
Address			ton, Texa	s 77002						
1000 Louisiana, Su Reason(s) for Filing (Check proper box)	116-290	U HOUS	ton, lexu		(Please expla	in)		<u> </u>		
New Well	C	hange in Tra								
Recompletion	Oil	`	y Gas Li							
Change in Operator	Casinghead		odeasate	E 2 E L	lampden A	ve Sui	te-506	Denver,	CO. 8023	
no sources or previous operator	ran Exp		n Inc. /	535 E. I	iampuen A	we. Jui	<del>cc 300</del>	<i>D G T T T T T T T T T T</i>		
DESCRIPTION OF WELL AND LEASE  Well No.   Pool Name, Including								Lease No.		
Lease Name San Isidro Unit		<b>27</b>	Rio Puer	co-Mancos XXXX.F			ederal (* XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			
Location									, Time	
Unit LetterG	: 1650 Feet From The NOTCH Line and Feet From The Line									
Section 15 Township	20N	Ru	inge 3W	, N	upm, Sai	ndoval		<u>-</u>	County	
III. DESIGNATION OF TRANS	SPORTER	OF OIL	AND NATU	RAL GAS						
Name of Authorized Transporter of Oil	۱ ۲۲۱	or Condensate		I ALLEGE I CIT	e address to wh	iich approved loomfiol	copy of this for	rm is to be se 27	nt)	
Gary Williams Energy Corp.  P.O. Box 159 Bidolli fetti, Nri 67413									nt)	
lame of Authorized Transporter of Casinghead Gas or Dry Gas					N.A.					
N.A. well produces oil or liquids, Unit Sec. Twp.			wp. Rge.	is gas actual	Is gas actually connected? When ?					
give location of tanks.	G		ON 3W	No			N.A.			
If this production is commingled with that f  IV. COMPLETION DATA	rom any othe	r lease or poo	ol, give comming!	ing order num	ber:					
	<u> </u>	Oil Well	Gas Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -		Ready to Pr	rod.	Total Depth	1	.1	P.B.T.D.			
				Top Oil/Gas Pay			Tubing Depth			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			nation .	Top on one rey						
Perforations							Depth Casin	g Shoe		
		UDDIG C	ASING AND	CEMENT	NG RECOR	RD.	<u> </u>			
HOLE SIZE	TUBING, CASING A			DEPTH SET			SACKS CEMENT			
HOLE SIZE		OAGING C TOZING CIC								
				ļ.——			+			
	<del> </del>									
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE			n	is death on he	for full 24 ha	urz.)	
OIL WELL (Test must be after r	ecovery of to	tal volume of	load oil and mus	Producing N	r exceed top at hethod (Flow, p	nowable for in nomp, gas lift,	ec. A			
Date First New Oil Run To Tank Date of Test							6 <b>m</b> %	GE	V L	
Length of Test	th of Test Tubing Pressure			Casing Pressure			Chick Size	10 V 3 O	992	
Actual Prod. During Test	od. During Test Oil - Bbls.			Water - Bbls.			Gu-MCF OIL CON DIV			
	<u> </u>			<u> </u>				DIST.		
GAS WELL	٠.			Ibble Cond	male/MMCF		Gravity of	Condensate	· .	
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF				e e e	,	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
				٦,				<del></del>		
VL OPERATOR CERTIFIC	CATE OF	COMPI	LIANCE		OIL CO	NSER\	/ATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				NOV 3 0 1992						
is true and complete to the best of my knowledge and belief.				Date Approved						
				Bis chang						
Sugnature C. Duraturation Analyst				Ву	By					
Gene Linton Sr. Production Analyst Printed Name Tale				T#1	SUPERVISOR DISTRICT #3					
November 23, 1992	(71	3) 750-	7563 phone No.		<b>V</b>					
Date		166	puote No.			10.00	المنافع والمناف			

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells.