

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Chace Oil Company, Inc.							
3. ADDRESS OF OPERATOR 313 Washington, SE, Albuquerque, NM 87108							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit 'K' - 2297' FSL & 2003' FWL At top prod. interval reported below At total depth							
5. LEASE DESIGNATION AND SERIAL NO. NM-38584							
6. IF INDIAN, ALLOTTEE, OR TRIBE NAME							
7. UNIT AGREEMENT NAME Gallo Canyon Fed.-State Deep Unit							
8. FARM OR LEASE NAME NM-38584							
9. WELL NO. #1							
10. FIELD AND POOL, OR WILDCAT Wildcat							
11. SEC. T. R. M., OR BLOCK AND SURVEY FOR AREA Section 26, T23N, R6W							
12. COUNTY OR PARISH Sandoval							
13. STATE New Mexico							
15. DATE SPUDDED 8/16/84		16. DATE T.D. REACHED 9/3/84		17. DATE COMPL. (Ready to prod.) Plugged		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 7024' GR	
20. TOTAL DEPTH, MD & TVD 7759'		21. PLUG, BACK T.D., MD & TVD Surface 7024' GR		22. IF MULTIPLE COMPL., HOW MANY *		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *							
25. WAS DIRECTIONAL SURVEY MADE Yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction and Density							
27. WAS WELL CORED No							
29. CASING RECORD (Report all strings set in well)							
CASING SIZE 8 5/8"		WEIGHT, LB./FT. 24#/ft.		DEPTH SET (MD) 227' KB		HOLE SIZE 12 1/4"	
						CEMENTING RECORD 200 sks (236 CF) Class-B Neat, 1/4 lb/sk Flocele, 3% calcium chloride.	
						AMOUNT PULLED None	
30. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
31. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
32. PERFORATION RECORD (Interval, size, and number)							
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
34. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL.	
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
36. LIST OF ATTACHMENTS							
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.							
SIGNED		TITLE					
D. W. Miller		President					

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

RV

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types, electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are, no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Socks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION

DESCRIPTION, CONTENTS, ETC.

NAME

GEOLOGIC MARKERS

MEAS. DEPTH TRUE VERT. DEPTH

Ojo Alamo
Pictured Cliffs
Chacra
Cliff House
Point Lookout
Galup
Todito
Greenhorn
Dakota
Butte Canyon
Morrison
Todito
Entrada
Chinle

1490
2025
2355
3550
4265
4865
5928
6250
6355
6580
6695
7450
7510
7735

1495
2130
2610
4030
4455
5900
6056
6300
6565
6695
7450
7510
7735
To TD

Sand - wet
Sand - coal and shale streaks - no show
Shale sand streaks - no show
Sand and shale - no show
Sand - wet
Sand and shale - oil shows
Sand and shale - no show
Sandy lime - no show
Sand - gas show
Sand - wet
Sand and shale - no show
Ahhydrite and limestone - no show
Sand - no show
Shale no show