

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

Unit 'K' - 2297' FSL & 2003' FWL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☒

(other)

SUBSEQUENT REPORT OF:

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5. LEASE

NM-38584

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallo Canyon Fed. State Deep Unit

8. FARM OR LEASE NAME

NM-38584

9. WELL NO.

#120

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 26, T23N, R6W

12. COUNTY OR PARISH

Sandoval

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7024' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached page for plugging and abandon information.

RECEIVED

DEC 10 1984

OIL CON. DIV.

DIST. 3

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

D. W. Miller

TITLE

President

DATE

September 6, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

NOV 20 1984

APPROVED
AS AMENDED

DEC 07 1984

M. MILLENBACH
AREA MANAGER

GULF FEDERAL 1-K
Plug And Abandon Information

9/3/84

Set a 100' plug of Class B Neat Cement 29 Sks (34 CF), from 7462'-7562' over the Entrada Formation. Displaced cement with 9.3 lb/gal mud.

Set a 100' plug of Class B Cement 29 Sks (34 CF), from 6642'-6742' to cover the Morrison Formation. Displaced cement with 9.3 lb/gal mud.

Set a 100' plug of Class B Cement 29 Sks (34 CF), from 6304'-6404' to cover the Dakota Formation. Displaced cement with 9.3 lb/gal mud.

Set a 100' plug of Class B Cement 29 Sks (34 CF), from 4812'-4912' to cover the Gallup Formation. Displaced cement with 9.3 lb/gal mud.

Set a 100' plug of Class B Cement 29 Sks (34 CF), from 3486'-3586' to cover the Cliffhouse Formation. Displaced cement with 9.3 lb/gal mud.

Set a 240' plug of Class B Cement 69 Sks (81 CF), from 1835'-2075' to cover the Fruitland and Picture Cliffs Formations. Displaced cement with 9.3 lb/gal mud.

Set a 100' plug of Class B Cement 29 Sks (34 CF), from 1440'-1540' to cover the Ojo-Alamo Formation. Displaced cement with 9.3 lb/gal mud.

Set a 100' plug of Class B Cement 29 Sks (34 CF), from 176'-276' to cover the surface casing set at 226'. Displaced cement with 9.3 lb/gal mud.

Set a 50' plug of Class B Cement 15 Sks (18 CF), from surface to 50' to plug the 8 5/8", 24 lb/ft surface casing. Displaced cement with 9.3 lb/gal mud.

9/6/84:

Set a dry hole marker, clean up location.

When the water evaporates from the drilling pit, we will fill the drilling pit and excavate the location to match the surrounding topography. The access road will be closed to vehicular traffic by barricading with dirt. The access road and well pad will be reseeded with the necessary mixture following the excavation.

We will notify you upon completion of the excavation and reseeded.