## Form Approved. Budget Bureau No. 42-R1424

## UNITED STATES

UNITED STATES	5. LEASE	- '	•	
DEPARTMENT OF THE INTERIOR	NM-38584			_
GEOLOGICAL SURVEY	6. IF INDIAN,	ALLOTTEE O	R TRIBE NAME	_
ON WELLO	7. UNIT AGRE	FMENT NAM	IE .	_
SUNDRY NOTICES AND REPORTS ON WELLS			state Deep U	nit
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR L			
1 -: 1	<del>NM-3858</del> 4	Juth -	1.Editat	_
well well other	9. WELL NO.			
2. NAME OF OPERATOR	#1#4 10. FIELD OR V	VILDCAT NAI	ME _ ∃ ∄ 5	_
Chace Oil Company, Inc. 3. ADDRESS OF OPERATOR	Wildcat &			
313 Washington, SE. Albuquerque, NM 87108		., M., OR BL	K. AND SURVEY (	ЭR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Section 26	T23N.R6	SW .	
below.) Unit 'K' - 2297' FSL & 2003' FWL	12. COUNTY O			
AT SURFACE: AT TOP PROD. INTERVAL:	Sandoval		New Mexico	
AT TOTAL DEPTH:	14. API NO.	1 2 2		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	,	= : <u>:</u>	-	
REPORT, OR OTHER DATA	7024 GR	NS (SHOW I	DF, KDB, AND W	(טי
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7024 011			_
TEST WATER SHUT-OFF	EIVED	-	· ·	
REPAIR WELL     Mig/s	) () () (NOTE: Report	results of mult on Form 9–33	tiple completion or z	one
PULL OR ALTER CASING	The second second second			
CHANGE ZONES    CHANGE ZONES   CHANGE COMPLETE   CHANGE COMPLETEN   CH	entri in energia de la compaña de la com La compaña de la compaña d	1 2 E E E		
ABANDON* U (other) Spud		- 最高基礎		
(0.07-)		latalla padis	give pertinent da	tes
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is	s unechonany urinc	U, KIVC JUDG	urface locations	and
measured and true vertical depths for all markers and zones pertir	nent to this work.)*		1	
			1,55 1,76 1,76 1,76 1,76 1,76 1,76 1,76 1,76	
Spudded at 5:30 P. M. with Arapahoe Dril	ling Company	rig #11	on ၌ မြွန္မြန္	
August 16, 1984. Ran 5 joints of 8 5/8"	', 24#, K-55	casing, 🗢	a totai 🚆 🧎 🛴	
of 214' set at 227' KB. Cemented with 2	00 sacks (23	6 CE) CL	ass B 10:15 P. M.	
neat, 1/4 lb/sk Flocele, 3% calcium chlo Circulated 5 barrels to surface.	oride. Flug	Series in Mon		
Circulated 5 parters to surface.		10 to	oned	
See Well History through Day #1 attached	l also.	- 선호등 - 설립문헌물		
		។ ចូលខ្លួក ប្រាស្ថិត		
			( 월값 등립원)	
a control Management Type		Set	<u>@ \</u>	_ Ft.
Subsurface Safety Valve: Manu. and Type		다 다 다 다 다 다 다 다 다 다 다 다 다 다 다 다 다 다 다		
18. I hereby certify that the foregoing is true and correct		4 ( m ) 1	_ 5 g & { C } 2 }	
SIGNED President	DATE	August 1	7,81904	·
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APPROVED BY E GEIVE TITLE	DATE .		A <u>8</u> T F 77 =	:
CONDITIONS OF APPROVAL, IF ANY:	ACCEPT	ED FOR-F	RECDRD ESSE	1
AUG 2 71984	<del></del>	- 12 - 12 되기 - 중심합기		ر
CON DIV.	AL	JG 答定的	184학 - 로르트	
OIL CON. DIV.			neFA	
DIST. 3	FAKWIII	שוטוא מבטטטו	NUE AREA	

BY Snm