| UNITED STATES  | 5. LEASE           | 5 y 3 d  | ÷  | 3 1   |     |
|--|--------------------|--|--|---|-----|
| DEPARTMENT OF THE INTERIOR   | NM-38584           |  | TOIDE  | NIANE   |     |
| GEOLOGICAL SURVEY  | 6. IF INDIAN,      | ALLOTTEE OR  | iribe  | . NAME  |     |
|  |                    | FLAFALT NIANAL   |  |   |     |
| SUNDRY NOTICES AND REPORTS ON WELLS  | 7. UNIT AGRE       |  |  | n= - · II-  | ٠.  |
| (D) and the thir form for proposals to drill or to deepen or plug back to a different  | Gallo Canyo        |  | are  | Deep on   | 11  |
| reservoir. Use Form 9–331–C for such proposals.)   | 8. FARM OR L       | FREE HAME  |  | J. = (  | 7   |
| 1. oil gas other   | 9. WELL NO.        | 1 / <del>1 / 2 / 2 / 2 / 2 / 2 / 2 / 2 / 2 / 2 / </del>  | <u> </u>   | - Corner  |     |
| Well   | #1.##              | 10E<br>atta<br>atta<br>70s   | 616  | 15 E  |     |
| 2. NAME OF OPERATOR  | 10. FIELD OR V     | VILDCAT NAM  | IE 🗓   | 555   | •   |
| Chace Oil Company, Inc.  3. ADDRESS OF OPERATOR  | Wildcat            | 5 t 2 E  | _=   | 1 P   | _   |
| 313 Washington, SE, Albuquerque, NM 87108  | 11. SEC., T., R    | ., M., OR BLK  | . AND  | SURVEY OF   | ₹   |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17   | AREA               | maan 1961  | ŭ<br>E   |   |     |
| below.) Unit 'K' - 2297' FSL & 2003' FWL   | Section 26         | D DADICUL 1  | n  | TF  | ~   |
| AT SURFACE: AT TOP PROD. INTERVAL:   | Sandoval           | R PARISH I   | a. عام<br>ewöMe                                      | exico   |     |
| AT TOTAL DEPTH:  | 14. API NO.        | ===0;  | ₽.   | Giring B  | -   |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  | 14. Al 1 NO.       | un banda and and and and and and and and and   | 99   |   |     |
| REPORT, OR OTHER DATA  | 15. ELEVATION      | NS (SHOW D   | F, KDI   |   | ·)  |
|  | 7024' GR           | 중시교류   | È.<br>Li   | 2 2 3<br>2 2 5  | _   |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:   |                    | 10<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>1  | نط   |   |     |
| TEST WATER SHUT-OFF  |                    | to the first transfer to the first transfer to the first transfer  | Ξ  | 1000<br>1000<br>1000<br>1000  |     |
| FRACTURE TREAT   | I WOTE REPORT      | 다 H 를 기  | E C  | 2   |     |
| REPAIR WELL DECE   | NOTE REPORT        | results of multi   | ple com  | pletion or zon  | ıe  |
|  |                    | on Form:9-330  | )) <u>[</u>  |   | Ł   |
| MULTIPLE COMPLETE  | 7 (204 ·           |  |  |   | ÷   |
| per LTA  | D MAN CENTEN       | and distributed  | liaiaii  |   | ٤   |
| (other)  | Eathrone T         | <u> </u>   | 5  | <u>a</u>  | =   |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta   | te all pertinent d | etails, and g  | ve per   | tinent date   | s,  |
| including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine | directionally orms | d, give subse  | rface l  | ocations an   | ıd  |
| measured and true vertical depths for all markers and zones pertine  | ent to tins work.  | pod<br>pod<br>pod<br>pod<br>pod  | 1 00   | 16 E E E  |     |
|  |                    | Det of the color o   | ~  | 2 2 2   |     |
| See attached page for plugging and abandon information   | nation.            | 100 to 10   | anoite   | 94 C  |     |
|  |                    | and<br>Original  |  | 100   |     |
|  |                    | the aban<br>the aban<br>canna, h   | , E  | 28 E  |     |
| F T A P T I  |                    | the<br>cya<br>qe v   | 19   | 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2   |     |
|  | y e m              | al of<br>any<br>les;<br>nclui  | 5  | 01.0<br>02.0<br>8.0<br>8.0<br>8.0   |     |
|  | וטו                | 2 4 5 E  | Ę  | ₹ 0 × 11  |     |
| SEP 1 1 198  | 34                 | thereast of a  | 23 #   |   |     |
|  |                    | a well allow a supercy of the strong of the  | 1011   | מכל לנו בנולחווות מוסףמפאג ו<br>לוט למלפרטו למע מחל הפעופולוסו<br>או והדרוומלוטה מסתמפוחוות למנ<br>פול בוזמאת לוטלוטה מסתמפוחוות למני |     |
| OIL CON. 1   | DIV.               | and the state of t   | 5 5  |   |     |
| DIST. 3  | •                  | looking<br>pad cf<br>cfront<br>pad cf<br>cfront<br>padooking   | ลกเ  | 919<br>11   12<br>10   13   |     |
|  |                    | in looking to approval of the anan tepoths (the casor of tepoths of any casing, limited of the anan and casing and subsequent to the anan limited of the a   | pilicable Suite requirentelioni<br>The Instructions. | # 5 B &   | FŁ. |
| Subsurface Safety Valve: Manu. and Type  |                    | 5- = N   | 2  | 1000  |     |
| 18. I hereby ceptify that the foregoing is true and correct  |                    | oj al<br>alaco<br>lo ba<br>para<br>para  | one spe  | 1984. 110<br>1984. 110<br>1984. 110   |     |
| 1) /// President   | _ DATE             | <b>Sebtempe</b>  | r 6 🐔  |   |     |
| SIGNED TILE  |                    | 7 = 5  | = -  | F1 0 -  | _   |
| (Ims space for Federal or State  | office use)        | tope (<br>ne audi<br>sal ann<br>sal and<br>sal and<br>sa<br>a<br>sal and<br>sa<br>a<br>sal a |  | 9110 P  |     |
| APPROVED BY TITLE  | DATE .             |  | हें ∷  |   |     |
| CONDITIONS OF APPROVAL, IF ANY:  | ÷                  | mentali<br>contaba ni<br>staca biult<br>staca<br>stantana<br>stantana  | סר וינ<br>ודיינו                                     | ממנה<br>הקולוניה<br>הקולוניה<br>מבטטלוניה<br>מבטטלוניה  |     |
|  |                    | # £ £ £ 5 ~  | - ن  | ระบายสา<br>เหมือน<br>เปลี่ยน<br>เปลี่ยน   |     |
|  |                    | out<br>out   | ับไล้ได้   | 5 6   |     |

## GULF FEDERAL 1-K Plug And Abandon Information

## 9/3/84

Set a 100' plug of Class B Neat Cement 29 Sks (34 CF), from 7462'-7562' over the Entrada Formation. Displaced cement with 9.3 lb/gal mud.

Set a 100' plug of Class B Cement 29 Sks (34 CF), from 6642'-6742' to cover the Morrison Formation. Displaced cement with 9.3 lb/gal mud.

Set a 100' plug of Class B Cement 29 Sks (34 CF), from 6304'-6404' to cover the Dakota Formation. Displaced cement with 9.3 lb/gal mud.

Set a 100' plug of Class B Cement 29 Sks (34 CF), from 4812'-4912' to cover the Gallup Formation. Displaced cement with 9.3 lb/gal mud.

Set a 100' plug of Class B Cement 29 Sks (34 CF), from 3486'-3586' to cover the Cliffhouse Formation. Displaced cement with 9.3 lb/gal mud.

Set a 240' plug of Class B Cement 69 Sks (81 CF), from 1835'-2075' to cover the Fruitland and Picture Cliffs Formations. Displaced cement with 9.3 lb/gal mud.

Set a 100' plug of Class B Cement 29 Sks (34 CF), from 1440'-1540' to cover the Ojo-Alamo Formation. Displaced cement with 9.3 lb/gal mud.

Set a 100' plug of Class B Cement 29 Sks (34 CF), from 176'-276' to cover the surface casing set at 226'. Displaced cement with 9.3 lb/gal mud.

Set a 50' plug of Class B Cement 15 Sks (18 CF), from surface to 50' to plug the 8 5/8", 24 lb/ft surface casing. Displaced cement with 9.3 lb/gal mud.

## 9/6/84:

Set a dry hole marker, clean up location.

When the water evaporates from the drilling pit, we will fill the drilling pit and excavate the location to match the surrounding topography. The access road will be closed to vehicular traffic by barricading with dirt. The access road and well pad will be reseeded with the necessary mixture following the excavation.

We will notify you upon completion of the excavation and reseeding.