

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-22028	
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80112		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990 FNL and 1650' FWL section 13-19N-2W		8. FARM OR LEASE NAME Mesa Portales 13	
14. PERMIT NO.		9. WELL NO. 3	
15. ELEVATIONS (Show surface of well, if well is in a well hole) 6749' GR		10. FIELD AND POOL, OR WILDCAT Undesignated Gallup	
11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA NE NW 13-19N-2W		12. COUNTY OR PARISH Sandoval	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
CHANGE PLANE	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 11/13/84 GWOP filled hole with mud (viscosity 45). Halliburton plugged the well using 195 sx Class "B" cement and displacing cement with drilling mud as follows:

Plug #1: 3129'-2900' (229'), 25 sx (29 cf) cement, 5 bbls slurry.

Plug #2: 2900'-2557' (343'), 50 sx (59 cf) cement, 10.5 bbls slurry.

Plug #3: 2400'-2083' (317'), 60 sx (70.8 cf) cement, 12.5 bbls slurry.

Plug #4: 317'-0', circulate to surface, 60 sx (70.8 cf), 12.5 bbls slurry.

Rig down. Prepare to erect dry hole marker.

11/14/84 Rig released.

Plugs set per verbal instructions of John Keller on 11/12/84.

Liability under bond is retained until surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Hager

TITLE Operations Superintendent

DATE 11/19/84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DEC 0 1984

*See Instructions on Reverse Side