

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Gary-Williams Oil Producer, Inc. c/o Ned Dollar (Agent)

3. ADDRESS OF OPERATOR
P.O. Box 399 Aztec, NM 87410

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 660' FSL & 660' FEL Section 3, T20N., R3W.

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 2½ miles south and 10 miles west of Cuba, NM

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any.)

16. NO. OF ACRES IN LEASE
301.41

17. NO. OF ACRES ASSIGNED TO THIS WELL
320 E 301.41

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
4875'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6915' GR

23. DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED GENERAL SPECIFICATIONS AND THE PROPOSED CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
13-1/2"	9-5/8"	36# J-55	200'
8-3/4"	7"	23# K-55	4055'
6"	4-1/2"	10.50 J	4875'

22. APPROX. DATE WORK WILL START*
Upon approval by BLM

This action is subject to administrative appeal pursuant to 30 CFR 290.1

QUANTITY OF CEMENT
Cement to surface
Determined by Caliper Log
5 sx Cement

Drill 13-1/2" surface hole to 200'. Cmt. to surface. Drill 8-3/4" hole to 4055'. Cement thru Ojo Alamo. Run 7" 23# K-55 LTC to TD. Cmt. w/approximate 100' fill.

Surface to be drilled with 9# mud weight viscosity 45" to 200'. From 200' to 50' above Gallup, will be drilled with 9# mud weight viscosity. From 50' above Gallup to TD with air mist.

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

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SEP 06 1984
OIL CON. DIV
DIST. ?

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ned Dollar TITLE Agent

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
DATE July 30, 1984
AS AMENDED
SEP 05 1984
FOR AREA MANAGER
FARMINGTON RESOURCE AREA

NMOCC

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

P. O. BOX 2048

Form C-107

ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

Revised 10-1-

All distances must be from the outer boundaries of the Section.

Operator GARY-WILLIAMS OIL PRODUCER, INC.			Lease SAN ISIDRO 3		Well No. 16
Unit Letter P	Section 3	Township 20N	Range 3W	County Sandoval	
Actual Footage Location of Well: 660 feet from the South line and 660 feet from the East line					
Ground Level Elev. 6915	Producing Formation Rio Puerco		Pool Mancos		Dedicated Acreage 320 301.41 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

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JUL 31 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Sec.

3

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JUL 15 1984
OIL CONSERVATION DIV.
SANTA FE, N.M.

660'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Ned Dollar

Name

Ned Dollar

Position

Agent

Company

Gary-Williams Oil Prod.

Date

June 6, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

June 4, 1984

Registered Professional Engineer
and Land Surveyor

Ned Dollar

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

107°07'30"

309000m. E.

R. 3 W. R. 2 W.

