

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-23733

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

San Isidro 3

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Rio Puerco Mancos

11. SEC., T., R., N., OR BLK. AND
SURVEY OR AREA

SE SE 3-20N-3W

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

CONFIDENTIAL

2. NAME OF OPERATOR

Gary-Williams Oil Producer, Inc.

3. ADDRESS OF OPERATOR

115 Inverness Drive East, Englewood, CO 80112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

660' FSL and 660' FEL Section 3-20N-3W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & Surface Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/8/84 Well spud at 2:00 p.m. Drill 226'. Trip out of hole. Ran 5 joints 9-5/8", 36#, K-55, STC casing with guide shoe, shoe joint and insert float, (210.8') set at 223' KB. Cemented with 200 sx Howco Class B (236 cf), 2% CaCl₂ and 1/2#/sx flocele. (Weight 16.3). Plug down with 700 psi, held OK. Plug down at 9:15 p.m. 9/8/84. Circulate 25 sx (29 cf) to pit. Compressive strength 6 hours 330 psi, 12 hours 580 psi, 24 hours 1905 psi, (furnished by Howco).

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Hager

TITLE Operations Superintendent

DATE 9/10/84

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 17 1984

NMOCC
*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

Sm