

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back in a well at a new location.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED  
SEP 27 1984

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.	3. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80112	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL and 660' FEL Section 3-20N-3W	5. LEASE DESIGNATION AND SERIAL NO. NM-23733	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. NAME OF LEASE NAME San Isidro 3	9. WELL NO. 16	10. FIELD AND POOL, OR WILDCAT Rio Puerco Mancos	11. SEC., T., R., N., OR S.E. AND SUBST OR AREA SE SE 3-20N-3W	12. COUNTY OR PARISH Sandoval	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether of surface or bottom of hole) 6915' GR		16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data									

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANE
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Intermediate Casing	XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/14/84 Ran 7" casing as follows: guide shoe centralized at mid joint, shoe joint, insert float at 3824.36', centralizers on joints #3,4,5,6,48 and 49, cement basket on joint #49 (2886.8'), centralizers on joints #50, and 58, stage tool (1397.56') on joint 59, centralizer on joint #60, cement basket on joint #88. Ran total of 92 joints 7", 23#, LTC, 8rd, J-55 new casing, set at 3866.70'. (Tally: 3853.7'). Rig up Howco and cement as follows: Stage 1: 3866'-1397'. Hole volume 567 cf, 763 cf 30% excess. Cemented with 589 cf (415 sx) 50/50 pozmix, 2% gel, 7#/sx salt, 1/2#/sx flocele, 0.6% Halad-9, and 2% CaCl<sub>2</sub>. Followed with 177 cf (150 sx) Class B, 2% CaCl<sub>2</sub>, 1/2#/sx flocele. Plug down at 9:00 p.m. 9/14/84 with 1200 psi. Held OK. Open stage tool. Circulate 29 cf (25 sx) good cement out of hole. Good returns throughout. Circulate 4 hours. Cement 2nd Stage as follows: 1397'-Surface. 376 cf(205 sx) 50/50 pozmix, (same additives). Followed with 118 cf (100 sx) Class B (same additives). Plug down at 1:30 a.m. 9/15/84. Circulate 55 cf (47 sx) good cement to pit. Plug down with 2200 psi. Held OK. Compressive strength (Howco) 6 hours: 1220 psi; 8 hours: 1750 psi; 12 hours: 2680 psi, 24 hours: 5015 psi. Preceed cement with 20 barrels mud flush and 1000 gallons Flo-Check 21 in 3 stages.

18. I hereby certify that the foregoing is true and correct

SIGNED W.P. Matx

TITLE Operations Manager

DATE 9/17/84 ACCERTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

FARMINGTON RESOURCE AREA

BY JS

NMOGE

\*See Instructions on Reverse Side