District I NO Bux 1980, Hobbs, NM 88241-1980 District II

\$11 South First, Artesia, NM 88210

District III 1000 Rio Br

OIL CONSERVATION DIVISION 2040 South Pacheco

State of New Mexico
Euergy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Sub

			and the contract
omit	lo	Appropriate	District Office
			5 Copies

District IV				Sant	a Fe, N	VM 87	505			С] ам	ENDED REF	ori	
2040 South Pact			FOR A	LLOWAB	LE AN	JA dr	JTHOR	IZAT	ON TO TE	RANS	PORT	r		
Operator name and Address									¹ OGRID Number					
		evelopme										007272		
1000 Louisiana, Suite-2900 Houston, TX 77002							Fifective 10-1-95 Change of Oil Transporter							
							Pool Name					Puol Code		
30 - 043 - 20734 Rio Puerco Ma				Puerco Ma	ncos (011) Property Name					52260				
004016			San	openy Name				016						
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III. Oil ai		 -					r							
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VI. Well ** Date N	Test Da	p	Data	Jr Test	D-t-	N Test I anoth			T # 772 - D-			4.C:- Process		
Date	CW Us	- OB Des	* Gas Delivery Date ** Test		Date	Date M Test Length		gin	²⁴ Tbg. Pressure			" Csg. Pressure	;	
" Choke Size		a (ol a M		aler	er "Ga			* AOF		+	" Test Method		
at Lhereby certi	for that the ru	to of the Oil Co		Division have been	countied	<u> </u>								
with and that th	e information			plete to the best o		OIL CONSERVATION DIVISION								
knowledge and Signature:	beliet. S	11	0			Approved by:								
Drinted name:	<u></u>	H.		<u> </u>		775								
Gene Linton							Tide: SUPERVISOR DISTRICT #3							
Title: Supervisor - Production Accounting							Approval Date:							
12/13/95 Phone: (713) 750-7563							DEC 1 8 1992							
" If this is a c	hange of ope	rutor fill in the	OGRID nun	mber and name o	of the prev	ious opera	tor							
Previous Operator Signature						Printe	rd Name			T	itle	Date	_	
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