

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER Comingled

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

W.B. Martin and Associates

3. ADDRESS OF OPERATOR

709 N. Butler, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

870' FNL and 850' FNL

At proposed prod zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

16 Miles NW of Cuba, N.M.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

3540'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

3960'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7029' GR

DRILLING OPERATIONS AUTHORIZED ARE

SUBJECT TO COMPLIANCE WITH ATTACHED

Dependant Upon Approval

24. PROPOSED CASING PROGRAM

This action is subject to administrative
appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32#	250'	206.50 ft ³
8 3/4"	7"	23#	4730'	1100.00 ft ³
6 1/4"	6 1/4"	11.6#	6760'	320.00 ft ³

Proposed Operation

1. Drill 12 1/4" hole to $\pm$ 250' with spud mud. Run and cement surface. WOC 12 hours. Pressure test BOP to 1000 PSI.
2. Drill 8 3/4" hole to $\pm$ 4730' with low solids low water loss mud. Run and cement intermediate casing. WOC 12 hours.
3. Drill 6 1/4" hole to $\pm$ 6760' with air. Run and cement 4 1/2" casing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

W.B. Martin

TITLE Operator

(This space for Federal or State official use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED
SEP 10 1984
OIL CON. DIV.
DIST. 3

NMOCC

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract #392

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

#54 Martin-Whittaker

10. FIELD AND ZONE OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLM.
AND SURVEY OR AREA

NW 1/4 S.34 T.23N R.4W

12. COUNTY OR PARISH

13. STATE

Sandoval

N.M.

16. NO. OF ACRES IN LEASE

1920

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160 40

19. PROPOSED DEPTH

6760'

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

APPROVED 10-10-84

AS AMENDED

SEP 07 1984

/s/ J. Stan McKee

AREA MANAGER
FARMINGTON RESOURCE AREA

All distances must be from the outer boundaries of the Section.

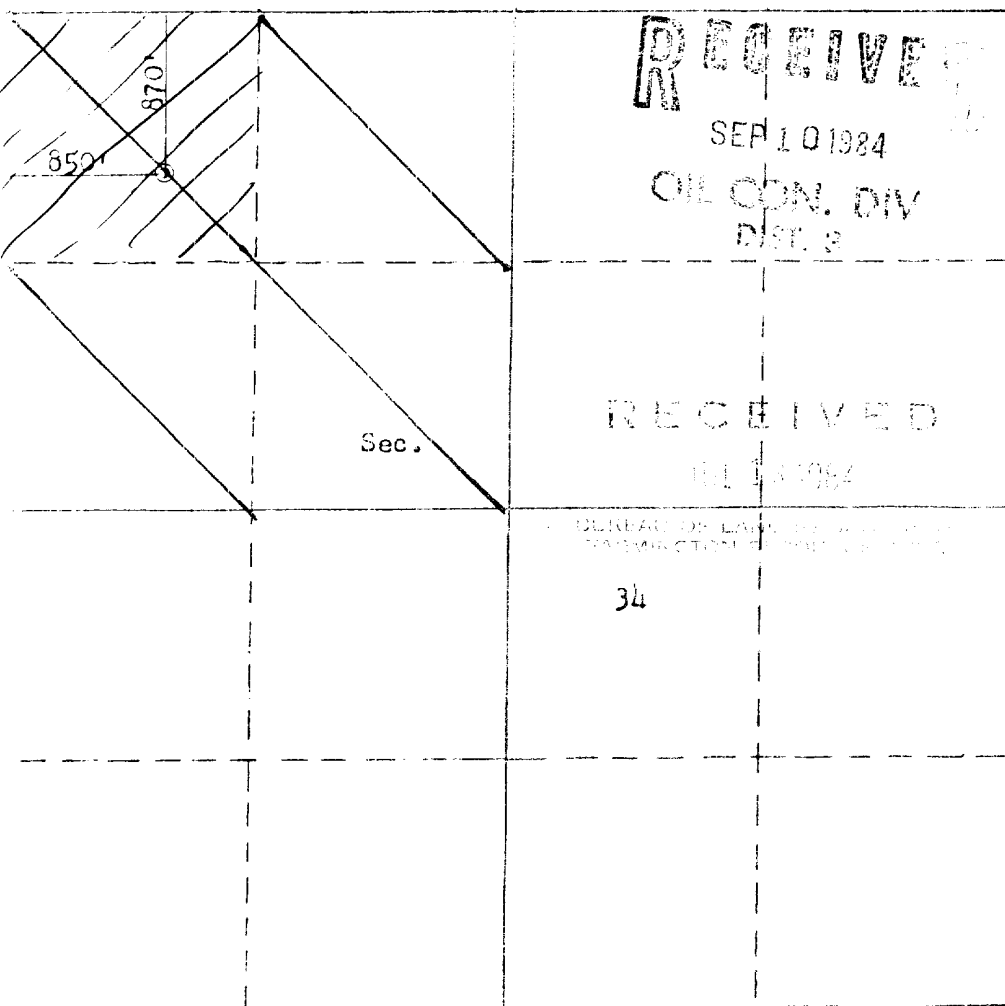
Operator W. B. MARTIN & ASSOCIATES, INC.			Lease MARTIN-WHITAKER		Well No. 54
Section Letter D	Section 34	Township 23N	Range 4W	County SANDOVAL	
Well Footage Location of Well:					
870 feet from the North line and		850 feet from the West line			
Well Level Elev. 7029	Producing Formation Gallup-Dakota	Pool Wildcat	Dedicated Acreage: 40 160 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

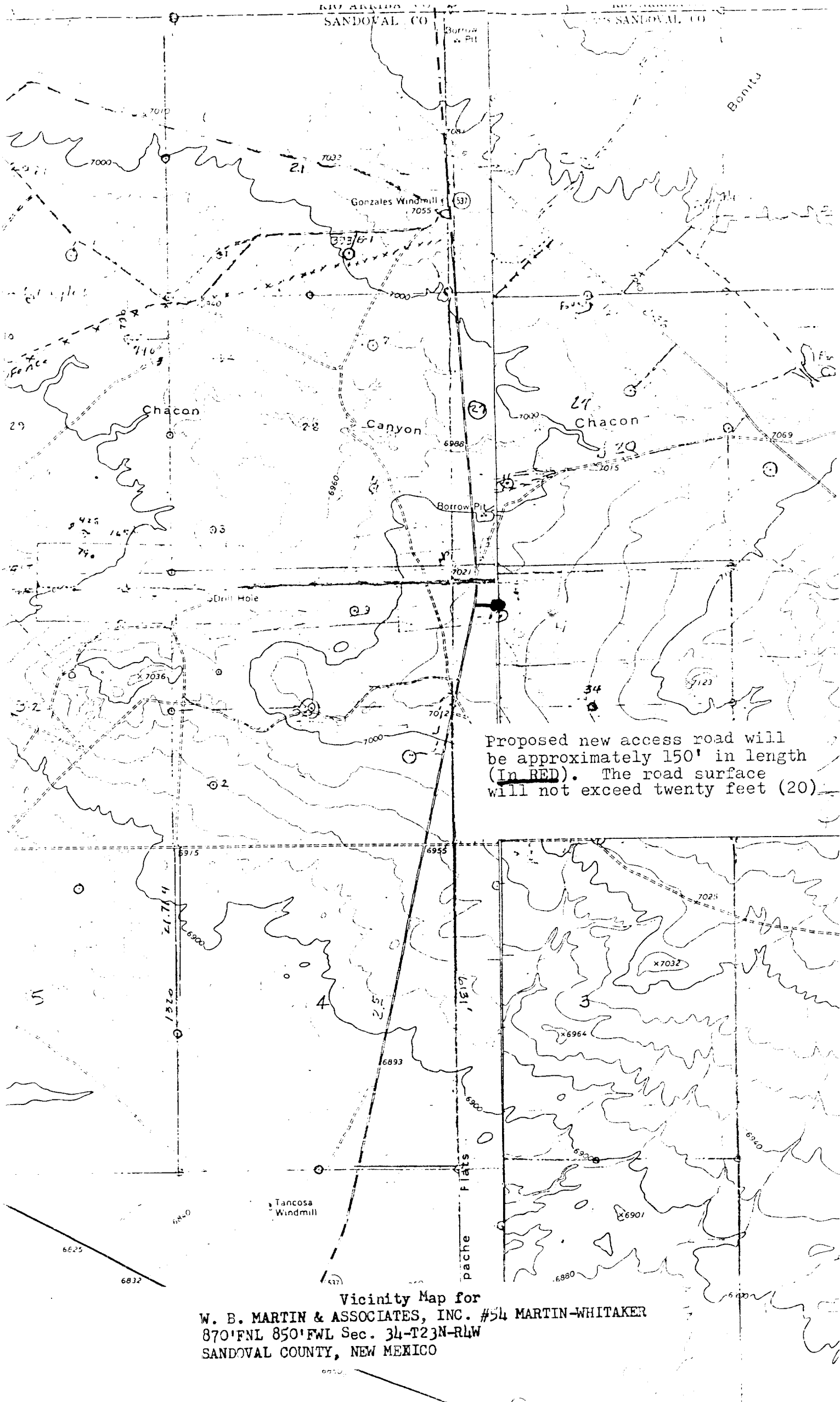
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
W. B. Martin & Associates
Position
President
Company
W. B. Martin & Associates
Date
July 10, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
June 28, 1984
Registered Professional Engineer and Land Surveyor
Paul B. Kerr Jr.

Scale: 1" = 4000'



Proposed new access road will be approximately 150' in length (In RED). The road surface will not exceed twenty feet (20)

Vicinity Map for
W. B. MARTIN & ASSOCIATES, INC. #54 MARTIN-WHITAKER
870'FNL 850'FWL Sec. 34-T23N-R4W
SANDOVAL COUNTY, NEW MEXICO