

DISTRIBUTION		
DATA FE		
FILE		
S.O.S.		
AND OFFICE		
TRANSPORTER	OIL	
	GAS	
PERATOR		
ORATION OFFICE		
Operator		

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

W.B. Martin & Associates, Inc.

709 North Butler, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

RECEIVED
NOV 26 1984
OIL CONSERVATION
DIVISION

Change of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name: Martin-Whittaker Well No.: 54 Pool Name, including Formation: S. Lindrith Gallup-Dakota East Kind of Lease: Jicarilla Lease No.: 392
State, Federal, or Fee

Unit Letter: D 870' Feet From The North 850' Feet From The West
Line of Section: 34 Township: 23N Range: 4W NMPM, Sandoval County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Giant Refining Co. P.O. Box 256, Farmington, NM 87499

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co. P.O. Box 1492, El Paso, TX 79978

Well produces oil or liquids, Location of tanks: Unit: D Sec: 34 Twp: 23N Rge: 4W Is gas actually connected? When: Waiting on Contract

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Resrv. ☐ DNL Resrv. ☐
Spudded: 9/30/84 Date Compl. Ready to Prod.: 11/25/84 Total Depth: 6845' P.B.T.D.: 6843'
Stations (DF, RKB, RT, GR, etc.): 7029' GR Name of Producing Formation: Gallup-Semilla-Greenhorn Top Oil/Gas Pay: 5136' Tubing Depth: 6596'
Locations: See Attachment Depth Casing Shoe: 6843'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	9 5/8" 32#/ft	260'	206.50ft ³
8 3/4"	7" 23#/ft	4901'	569ft ³
6 1/2"	4 1/2" 11.6#/ft	4827' 6845'	261ft ³
	2 3/8"	6845'	

DATA AND REQUEST FOR ALLOWABLE

WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks: 11/25/84 Date of Test: 11/26/84 Producing Method (Flow, pump, gas lift, etc.): Pumping
Pressure of Test: 24 HB Tubing Pressure: 50 # Casing Pressure: 75 # Choke Size: 3/4
Prod. During Test: 27 BBHs Oil - Bbls: 55 BBHs Water - Bbls: 22 BBHs Gas - MCF: 60 MCF

WELL

Prod. Test - MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate
Method (pilot, back pr.) Tubing Pressure (Shut-In) Casing Pressure (Shut-In) Choke Size

CERTIFICATE OF COMPLIANCE

I certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Signature: [Signature] Title: Production Supr Date: 11/26/84

OIL CONSERVATION DIVISION

APPROVED: NOV 26 1984
BY: Original Signed by FRANK T. CHAVEZ
TITLE: SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowables on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



W. B. MARTIN & ASSOCIATES, INC.

709 North Butler, Farmington, New Mexico 87401

Phone: (505) 326-4507

Producing Intervals-Perforation Record

Re: #54 Martin-Whittaker
Unit Letter D Sec. 34/T23N/R4W

NOV 10 1946
OIL CON. DIV.
DIST. 3

Upper Gallup- 5136,37,38,41,42,49,50,5201,02,41,45,55,5310,11,39,43,46,
48,81,82,5436,37,38,44,45,47,48,65,67,69,84,85,5502,03,11,
12, (72 Shots x .41" Diameter
Treated with 1500 gals 10% Acetic Acid

Lower Gallup 5577,78,81,82 (8 Shots x .375 Diameter) 5646,57,48, (12 Shots
x .41"Dia meter) 5706,07,09,10,28,29,32,33,94,95,96 (22 Shots
x .375)
Treated with 100,000# Sand 55,000 gals H₂).

Semilla 6320-30 (44 Shots x .375 Diameter)

Greenhorn 6538,39,40,41,50,51,54,55,58,59,61,67,68,69,70 (72 Shots x
.375)
Treated with 65,500# Sand and 38,000 gals water