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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 44210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	Ţ	O THA	NSPC	JHI OIL	AND NA I	UNAL GA	Well A	No.		<del></del> -	
Great Western Resources Inc.						3004320735005					
Address 1111 Bagby Street	HOUS	ton.	Texas	77002							
Reason(s) for Filing (Check proper box)					Other	(Please explai	n)				
		Change in	Transpo	rter of:							
New Weil	Oil		Dry Ga	F							
Recompletion		_	Conden								
Change in Operator	Casinghead	<b>Val</b>	CONGEL								
f change of operator give name and address of previous operator					<del></del>						
II. DESCRIPTION OF WELL A	ND LEA	SE									
Lease Name		Well No.	Pool N	me, lacludia	g Formation	6) 11 1.	Kind o	Lease Fed		ise No.	
Martin-Whittaker		54	Sali	drith \	Sollup-	Nakota E	M. Sine,	ederal or Fee	J#.39	2	
Location									1 1	ļ	
ה	. 87	70	God Fr	om The Z	Ath Line	and 850	<u>) For</u>	t From The _	Wesh	Line	
Unit Letter	·	<del></del>									
Section 34 Township	23,	V	Range	4W	, NM	IPM, WO	endous	u		County	
Section 5/ 10/10/19	<del></del>										
III. DESIGNATION OF TRANS	SPORTE	R OF O	IL AN	D NATUE	LAL GAS						
Name of Authorized Transporter of Oil	ΚX	or Conde	o saste		VOCESS (CIM	address to wh					
Carry Williams Francy Corporation P.O. Box 159, Bloomfield, New Mexico.										<u>87413</u>	
Name of Authorized Transporter of Casing	head Gas	XXI	or Dry		Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas Co	o <b>.</b>				P.O. Box 1492, El Paso,						
If well produces oil or liquids,	Unit	Sec.			is gas actually connected? When		?				
give location of tanks.	D	34	1231	14W		10					
If this production is commingled with that f	rom any oth	er lease or	pool, gi	ve commingli	ng order munit	er:					
IV. COMPLETION DATA										_,	
		Oil Wel		Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	i						<u> </u>	.1	
Date Spudded	Date Com	pi. Ready t	o Prod.		Total Depth			P.B.T.D.			
					W 59.5	C					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
								Depth Casing Shoe			
Perforations										•	
		=	G + 61	DIC AND	CEMENITY	NC DECOR	n	1			
	TUBING, CASING AND				CEMENT	DEPTH SET		SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE				DEF IN SET						
	<b></b>							<del>                                     </del>			
	ļ			·····	<u> </u>			<del> </del>			
	<u> </u>								<del></del>		
	- FOD		7 A D I E	·	<u> </u>			<u> </u>			
V. TEST DATA AND REQUES	ST FOR	ALLUM	ABLE		h- amial to a	- massed top all	loumble for th	is denth or be	for full 24 ho	urs.)	
OIL WELL (Test must be after r			e of load	ou and must	Description M	ethod (Flow, p	www. eas lift.	etc.)	<i>j j</i>		
Date First New Oil Run To Tank	Date of To	est			Licencing to	lettion (1,1044) b		,			
					Casing Press			Choke Size	Choke Size		
Length of Test	Tubing Pr	SERTIO.			Canna Free	W4					
				Water - Bbis.			Gas- MCF	Gas- MCF			
Actual Prod. During Test	Prod. During Test Oil - Bbls.				Water - Dots.						
	<u></u>				<u> </u>						
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensals				
Testing Method (pilot, back pr.)  Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Siz	4	*	
								<u> </u>			
VI. OPERATOR CERTIFIC	ATEO	FCON	TPI IA	NCE				—		<b>-</b>	
						OIL CO	NSERV	ATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Dot		~d	SEP 05	1000		
2 110					Dat	e Approv	<b>BU</b>	ort us	<del>-1303</del>		
Gad Henen					11.		<b>1578</b>	\ \			
Signature Company Harrison					∥ By.		0.1	· 1 G	rang		
CYD HINES Engineering Assistant							<b>G</b> HDEDM	espon e	isurici	#3	
Printed Name	/-	73.21 =	39-84	00	Title	9	<b></b>			,,· ~	
8/29/89	(7										
Date		1	Telephon	B No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.