Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

	5. LEASE DESIGNATION AND SERIAL NO.						
	NM-29167						
APPLICATION	6. IF INDIAN, ALLOTTES OF TRIBE NAME						
1a. TYPE OF WORK		DEEPEN	PLUG BA		7. UNIT AGREEMENT NA	AMB	
WELL LA	AS OTHER		SINGLE MULTI ZONE ZONE	PLB _	8. FARM OR LEASE NAM	18	
2. NAME OF OPERATOR	Taylor 17						
Gary-William		9. WELL NO.					
3. ADDRESS OF OPERATOR		#11					
PO. Box 399		10. FIELD AND POOL, OR WILDCAT					
4. LOCATION OF WELL (R)	Undesignated-Gallup					
1 380 '	FSL & 1900' FWL	Section 17,	[21N:, R.3W.		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA		
At proposed prod. sor	1980		44Y 9 5 1984		K		
At proposed prod. so.		NESW Sec. 17-T21N-R3W.					
14. DISTANCE IN MILES	12. COUNTY OR PARISH	18. STATE					
2 mil	es north and 12	miles west of	F Cuba, NM		Sandoval	NM	
15. DISTANCE FROM PROP	SED*		NO. OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL		
LOCATION TO NEARES'	INE, FT.		2000	10 11	40		
(Also to nearest drights, DISTANCE FROM PROI		19.	PROPOSED DEPTH	20. ROTA	TARY OR CABLE TOOLS		
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	Jen Lin Open Hay	6165'		Rotary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	SHOUTOT TO GENERAL	NS AUTHORIZED ARE		22. APPROX. DATE WOI	LE WILL START	
	7379 '	ACENEDAL DECIMAL	ANCE WITH ATTACHED		Upon approvi	al by BLM	
23.	ction is subject to adm	ninistrative					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	appear	pursuant to 30 Care	¥90.;	
13-1/2"	9-5/8"	36# J-55	200'	Cerr	Cement to Surface		
8-3/4"	7"	23# K-55	3700'	Det	Determined by Caliper L		
6"	4-1/2"	10.50J	6165'	5 sx cement			
	i	ı	ľ	1			

Drill 13-1/2" Surface hole to 200'. Cmt. to surface. Drill 8-3/4" hole to 3700'. Cement thru Ojo Alamo. Run 7" 23 # K-55 LTC to TD. Cmt. w/approximate 1000' fill.

Surface to be drilled with 9# mud weight viscosity 45' to 200', from 200' to 50 above Gallup, will be drilled with 14# mud weight viscosity. From 50' above Gallup to TD with air mist.

REGEIVED

OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.		properties and the second section of the second section of the second section of the second section of the second section section of the second section sectio
81GNED Hed Callar	TITLE Agent	May 9, 1984
(This space for Federal or State office use)		AS AMENDED
PERMIT NO.	APPROVAL DATE	-
APPROVED BY	TITLE	DATE
-1 S	NMOCC	्रा सहस्रकारणास्य स्टाइस्ट्रिक्ट स्टेस्ट्र
ant	*See Instructions: On Reverse Side	The control was a control of the con

STATE OF HEW MEXICO ERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. UOX 2048

SANTA FE, NEW MEXICO 87501

form C-107 Revised 10-1-7.

			All distant	es must 1→ fr	om the cut	rr he under le	o of the Section	m,	
Operator				Lease			Well No.		
GARY-WILLIAMS OIL PRODUCER, INC.			TAYLOR				17-11		
Unit Letter	Section		Township		Range	Romq● C			
K		.7	21	LN		3W	Sand	oval	
Actual Footage Loc	ation o	f Wells			···············		 		
1650	feet	from the	South	line and	1980		feet from the	West	line
Ground Level Elev:	Ī	Producing Fo	nnation		P∞l				Dedicated Acreage:
7372		Wildo	at		Un	designat	ed Gallup		40 Acres
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc? Yes X No If answer is "yes;" type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)									
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.									
		1				*		1	CERTIFICATION
		į.	7 ' -						
		_		IVE	\Box		ļ	I hereby	certify that the information con-
1				- ' ' -			I	teined h	erein is true and complete to the
1		i	1111	3 1984	1		[best of	ny knowledge and belief.
		•	i] [
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		FAF	RMINGTON	RESOURCE	AREA I			Name	
					i			Ned Do	ollar
		1			!			Position	
		1					,	Agent	
		1						Company	
1		1	İ					Gary-1	Villiams Oil Producer
		S	ec.			•		Date	
		1			1			June :	28. 1984
			, <u>.</u>						
19801				17				shown on notes of under my is true	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.
		r —— †	<u> </u>					[
			j		1				
j		<u> </u>	}		į.			Date Survey	10 - DI
		1650			1			l /	8. 1984
		79			1		1		Professional Engineer
								1 11	Surveyor Skerr Jr.
		Sc	ale: l"=	10001				Certificatés	Now Acam No

