

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR ☐ Other ☐

2. NAME OF OPERATOR
Trend Exploration Limited

3. ADDRESS OF OPERATOR
777 Grant St., #600, Denver, Colorado 80205

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SE 1/4, SE 1/4, Section 10-T21N-R7W, 330' FSL & 2200' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
9/13/84

15. DATE SPUDDED 9/24/84 16. DATE T.D. REACHED 9/30/84 17. DATE COMPL. (Ready to prod.) 11/7/84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 6771' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4362' TVD 21. PLUG, BACK T.D., MD & TVD 4353' TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Gallup 4053-4346' 25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-GR, FDC-CNL 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	169.69'	12-1/4"	80 sx Class B, 2% CaCl ₂	
7"	20	3898.31'	8-3/4"	400 sx 50-50 Poz, 200 sx Class B, 2% CaCl ₂ , 1/4#/sx Cello Seal	
4-1/2"	10.5	4362'	6-1/4"	55 sx Selfstress, .6% D-60	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4200'	NA

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4053-4346' OA - 1 JSPF 4053, 57, 68 4178, 82 4200, 05, 17, 21, 44, 50, 60, 72, 76, 79, 82 4334, 44, 46	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 4053-4346 1400 gals 15% HCL, 1 GPT I-15 3 GPT Aquo Flow, 2 GPT HS-2, 2 GPT XR2-11 4053-4346 Frac w/101,300# sand using 70 quality foam diesel

33.* PRODUCTION							
DATE FIRST PRODUCTION 11/26/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Plunger Lift				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/2/84	HOURS TESTED 24	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD	OIL—BBL. 10	GAS—MCF. 90	WATER—BBL. 3	GAS-OIL RATIO 9000
FLOW. TUBING PRESS. 85	CASING PRESSURE 200	CALCULATED 24-HOUR RATE	OIL—BBL. 10	GAS—MCF. 90	WATER—BBL. .3	OIL GRAVITY-API (CORR.) 38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented	TEST WITNESSED BY C.R. Wagner
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35. LIST OF ATTACHMENTS Form C-116, DIL-GR, FDC-CNL	RV sm
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Richard D. Griffith TITLE Petroleum Engineer DATE 3/1/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

OJO SOCORRO #21-7-10-34
SANDOVAL COUNTY, NEW MEXICO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			No cores or DST's.	Pictured Cliffs Chacra Cliff House Menefee Pt. Lookout Mancos Shale Gallup		760' 1155' 1508' 2150' 2990' 3220' 3910'

RECEIVED

MAR 25 1985

OIL CON. DIV.
DIST. 3