STATE OF NEW MEXICO ENERGY WO MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-104 ed 10-01-78 nei (96-01-43

SANTA FE, NEW MEXICO 87501

FEBO 3 1808 REQUEST FOR ALLOWABLE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Robert L. Bayless Address P.O. Box 168, Farmington, New Mexico Resson(s) for filing (Check proper box) Other (Please explain) New Well Recognistion Otl Dry Cas Change in Ownership Castnehead Gas Change of Operator Operator
If change of memory give name Adobe Resources Corp., 300 W. Texas, Suite 1100, Midland, TX 79701 and address of previous Michies Operator II. DESCRIPTION OF WELL AND LEASE Pool Name, including Formation Kind of Lease Leese No. State, Federal or Fee Federal Ojo Socorro Wildcat - Gallup NM 25814 Location 330 _ Feet From The_ South Line and 2200 Line of Section Township , NMPM, 21N Range 7W Sandoval County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of CII Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas X Independent Pipeline Corp. P.O. Box 168, Farmington, NM 87499 is gas actually connected? Unit Twp. Rge. If well produces oil or liquids. give location of tanks. I this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

1. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have een complied with and that the information given is true and complete to the best of my knowledge and belief.

The Asse	/-
Robert L. Bayless (Summer)	
Operator	
(Tule)	
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OIL CONSE	RVATION DIV	ISION - n	()	ð	1988
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SUPERVISOR DISTRICT # 5

This form is to be flied in compliance with RULE 1184.

If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowon new and recompleted wells.

Fill out only Sections L. II. III, and VI for changes of somer, same or number, or transportes or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply notocod wells.

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Designate Type of Completion - (X)	Designate Type of Comple	Oil Well	Gas Well	New Well	Workerer	Deepen	Plug Bock	Same Res'v.	Diff Ree