

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Budget Bureau No. 1004-0  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM25814

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ojo Socorro 21-7-10

9. WELL NO.

#  
21-7-10-34

10. FIELD AND POOL OR WILDCAT

Wildcat Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 10-T21N-R7W

12. COUNTY OR PARISH 13. STATE

Sandoval

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Robert L. Bayless

3. ADDRESS OF OPERATOR

P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

SW/4 SE/4 Section 10-T21N-R7W

3 430' FSL & 2200' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6771' GL; 6781' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Well test

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On August 1, 1990 a four hour flow test was performed prior to flow, casing pressure was 870 PSI, tubing pressure was 870 PSI. Well flowed for four hours, with final tubing pressure at 75 PSI, casing pressure at 180 PSI. Well produced light mist while trying to unload. Previous records indicate well will make + 10 bbls of oil per month if gas is vented. Current gas prices are too low to justify well tie in and 1.9 miles of gas line necessary; but well is capable of producing + 100 MCFD into pipeline and + 10 bbls of oil per month.

Copy of test chart is attached.

RECEIVED  
AUG 17 1990  
OIL CON. DIV  
DIST. 3

RECEIVED  
BUREAU OF LAND MANAGEMENT  
AUG 15 1990  
10:11:57  
FARMINGTON, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Price M. Bayless

TITLE Engineer

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

8-2-90

ACCEPTED FOR RECORD

AUG 15 1990

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side