Form 3160-5 (June 1990) 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

		Expires: March 31, 1993
60-5	BUREAU OF LAND MANAGEMENT	5. Lease Designation and Serial No.
	SUNDRY NOTICES AND DEPORTS ON WELLS	NMNM 25814
Do not use this	SUNDRY NOTICES AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this	form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals	
	OSC ATTEROATION TOTTERWITE TOT SUCH proposals	
	SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		_
┌─ Oil 😿 Ga	s	8. Well Name and No.
2. Name of Operator	Other	Ojo Socorro 21-7-10-34
West Lar	go Corn	9. API Well No.
3. Address and Telephor	· ·	30-043-20737
•	Ottawa Ave., Suite 100, Littleton, CO 80123 (303) 932-1851	10. Field and Pool, or Exploratory Area
4 Location of Well (For	ottawa Ave., Suite 100, Littleton, CO 80123 (303) 932-1831	╡
		Rensty Chacra Wideat 6
330 FSL	, 2200' FEL, (SWSE) Sec 10, T21N-R7W, NMPM	
	MARCON,	Sandoval, NM
2 CHECK	(ADDRODDIATE DOV(s) TO INDICATE MATURE OF MOTIOE DEPO	OT OR OTHER RATA
2 CHECK	APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RI, OR OTHER DATA
TYPE O	F SUBMISSION TYPE OF ACTION	
✓ Notic	e of Intent	Change of Plans
,	Recompletion	New Construction
Subse	quent Report JUL 2 8 1995 1 Plugging Back	Non-Routine Fracturing
		Water Shut-Off
Final		Conversion to Injection
	Adamdonment of the Country of the Casing Other	Dispose Water
	DIST. 3	-
give subsurface le	Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting occations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
In accord in paying	Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting ocations and measured and true vertical depths for all markers and zones pertinent to this work.)* ance with Sundry Notice filed 6/23/95, if this well proves to be incapable of producin quantities, West Largo Corp. hereby proposes to plug and abandon (P&A) this well proves.	Completion or Recompletion Report and Log form.) g any proposed work. If well is directionally drilled g hydrocarbons
In accord in paying	Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting extreme and true vertical depths for all markers and zones pertinent to this work.)* ance with Sundry Notice filed 6/23/95, if this well proves to be incapable of producin	Completion or Recompletion Report and Log form.) g any proposed work. If well is directionally drilled g hydrocarbons
In accord in paying described	Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting ocations and measured and true vertical depths for all markers and zones pertinent to this work.)* ance with Sundry Notice filed 6/23/95, if this well proves to be incapable of producin quantities, West Largo Corp. hereby proposes to plug and abandon (P&A) this well public. (see attached wellbore schematic)	Completion or Recompletion Report and Log form.) g any proposed work. If well is directionally drilled g hydrocarbons
In accord in paying	Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting ocations and measured and true vertical depths for all markers and zones pertinent to this work.)* ance with Sundry Notice filed 6/23/95, if this well proves to be incapable of producin quantities, West Largo Corp. hereby proposes to plug and abandon (P&A) this well proves.	Completion or Recompletion Report and Log form.) g any proposed work. If well is directionally drilled g hydrocarbons
In accord in paying described	Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting ocations and measured and true vertical depths for all markers and zones pertinent to this work.)* ance with Sundry Notice filed 6/23/95, if this well proves to be incapable of producin quantities, West Largo Corp. hereby proposes to plug and abandon (P&A) this well pelow: (see attached wellbore schematic) MIRU completion rig.	Completion or Recompletion Report and Log form.) g any proposed work. If well is directionally drilled g hydrocarbons
In accord in paying described	Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting ocations and measured and true vertical depths for all markers and zones pertinent to this work.)* ance with Sundry Notice filed 6/23/95, if this well proves to be incapable of producin quantities, West Largo Corp. hereby proposes to plug and abandon (P&A) this well public. (see attached wellbore schematic)	Completion or Recompletion Report and Log form.) g any proposed work. If well is directionally drilled g hydrocarbons
In accord in paying described 1)	Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting ocations and measured and true vertical depths for all markers and zones pertinent to this work.)* ance with Sundry Notice filed 6/23/95, if this well proves to be incapable of producin quantities, West Largo Corp. hereby proposes to plug and abandon (P&A) this well pelow: (see attached wellbore schematic) MIRU completion rig. Kill well w/ wtr, POH w/ tbg.	Completion or Recompletion Report and Log (orm) g any proposed work. If well is directionally drilled g hydrocarbons per the procedure
In accord in paying described	Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting ocations and measured and true vertical depths for all markers and zones pertinent to this work.)* ance with Sundry Notice filed 6/23/95, if this well proves to be incapable of producin quantities, West Largo Corp. hereby proposes to plug and abandon (P&A) this well pelow: (see attached wellbore schematic) MIRU completion rig.	Completion or Recompletion Report and Log form) g any proposed work. If well is directionally drilled g hydrocarbons per the procedure
In accord in paying described 1) 2)	Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting ocations and measured and true vertical depths for all markers and zones pertinent to this work.)* ance with Sundry Notice filed 6/23/95, if this well proves to be incapable of producin quantities, West Largo Corp. hereby proposes to plug and abandon (P&A) this well pelow: (see attached wellbore schematic) MIRU completion rig. Kill well w/ wtr, POH w/ tbg. Find free point on 4-1/2" csg (approx 3750'). Shoot off csg, POH w/ 4-1/2" csg	Completion or Recompletion Report and Log form) g any proposed work. If well is directionally drilled g hydrocarbons per the procedure
In accord in paying described 1)	Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting ocations and measured and true vertical depths for all markers and zones pertinent to this work.)* ance with Sundry Notice filed 6/23/95, if this well proves to be incapable of producin quantities, West Largo Corp. hereby proposes to plug and abandon (P&A) this well pelow: (see attached wellbore schematic) MIRU completion rig. Kill well w/ wtr, POH w/ tbg.	Completion or Recompletion Report and Log form 1 g any proposed work. If well is directionally drilled g hydrocarbons per the procedure
In accord in paying described 1) 2) 3)	Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting ocations and measured and true vertical depths for all markers and zones pertinent to this work.)* ance with Sundry Notice filed 6/23/95, if this well proves to be incapable of producin quantities, West Largo Corp. hereby proposes to plug and abandon (P&A) this well pelow: (see attached wellbore schematic) MIRU completion rig. Kill well w/ wtr, POH w/ tbg. Find free point on 4-1/2" csg (approx 3750'). Shoot off csg, POH w/ 4-1/2" csg Set 100' cmt plug w/ 20 sx, bridging top of shot-off csg @ approx 3700'.	Completion or Recompletion Report and Log form) g any proposed work. If well is directionally drilled g hydrocarbons per the procedure
In accord in paying described 1) 2)	Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting ocations and measured and true vertical depths for all markers and zones pertinent to this work.)* ance with Sundry Notice filed 6/23/95, if this well proves to be incapable of producin quantities, West Largo Corp. hereby proposes to plug and abandon (P&A) this well pelow: (see attached wellbore schematic) MIRU completion rig. Kill well w/ wtr, POH w/ tbg. Find free point on 4-1/2" csg (approx 3750'). Shoot off csg, POH w/ 4-1/2" csg Set 100' cmt plug w/ 20 sx, bridging top of shot-off csg @ approx 3700'.	completion or Recompletion Report and Log form 1 g any proposed work. If well is directionally drilled g hydrocarbons per the procedure
In accord in paying described 1) 2) 3) 4)	Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting ocations and measured and true vertical depths for all markers and zones pertinent to this work.)* ance with Sundry Notice filed 6/23/95, if this well proves to be incapable of producin quantities, West Largo Corp. hereby proposes to plug and abandon (P&A) this well pelow: (see attached wellbore schematic) MIRU completion rig. Kill well w/ wtr, POH w/ tbg. Find free point on 4-1/2" csg (approx 3750'). Shoot off csg, POH w/ 4-1/2" csg Set 100' cmt plug w/ 20 sx, bridging top of shot-off csg @ approx 3700'. Set cmt plug @ surface in 7" csg w/ 10 sx.	Completion or Recompletion Report and Log form 1 g any proposed work. If well is directionally drilled g hydrocarbons per the procedure
In accord in paying described 1) 2) 3)	Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting ocations and measured and true vertical depths for all markers and zones pertinent to this work.)* ance with Sundry Notice filed 6/23/95, if this well proves to be incapable of producin quantities, West Largo Corp. hereby proposes to plug and abandon (P&A) this well pelow: (see attached wellbore schematic) MIRU completion rig. Kill well w/ wtr, POH w/ tbg. Find free point on 4-1/2" csg (approx 3750'). Shoot off csg, POH w/ 4-1/2" csg Set 100' cmt plug w/ 20 sx, bridging top of shot-off csg @ approx 3700'. Set cmt plug @ surface in 7" csg w/ 10 sx.	Completion or Recompletion Report and Log form 1 g any proposed work. If well is directionally drilled g hydrocarbons per the procedure
In accord in paying described 1) 2) 3) 4) 5)	Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting ocations and measured and true vertical depths for all markers and zones pertinent to this work.)* ance with Sundry Notice filed 6/23/95, if this well proves to be incapable of producin quantities, West Largo Corp. hereby proposes to plug and abandon (P&A) this well pelow: (see attached wellbore schematic) MIRU completion rig. Kill well w/ wtr, POH w/ tbg. Find free point on 4-1/2" csg (approx 3750'). Shoot off csg, POH w/ 4-1/2" csg Set 100' cmt plug w/ 20 sx, bridging top of shot-off csg @ approx 3700'. Set cmt plug @ surface in 7" csg w/ 10 sx. Instl dry hole marker, remove surface equipment, restore location.	Completion or Recompletion Report and Log form 1 g any proposed work. If well is directionally drilled g hydrocarbons per the procedure
In accord in paying described 1) 2) 3) 4) 5)	Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting ocations and measured and true vertical depths for all markers and zones pertinent to this work.)* ance with Sundry Notice filed 6/23/95, if this well proves to be incapable of producin quantities, West Largo Corp. hereby proposes to plug and abandon (P&A) this well pelow: (see attached wellbore schematic) MIRU completion rig. Kill well w/ wtr, POH w/ tbg. Find free point on 4-1/2" csg (approx 3750'). Shoot off csg, POH w/ 4-1/2" csg Set 100' cmt plug w/ 20 sx, bridging top of shot-off csg @ approx 3700'. Set cmt plug @ surface in 7" csg w/ 10 sx. Instl dry hole marker, remove surface equipment, restore location.	Completion or Recompletion Report and Log form 1 g any proposed work. If well is directionally drilled g hydrocarbons per the procedure
In accord in paying described 1) 2) 3) 4) 5) 6)	Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting ocations and measured and true vertical depths for all markers and zones pertinent to this work.)* ance with Sundry Notice filed 6/23/95, if this well proves to be incapable of producin quantities, West Largo Corp. hereby proposes to plug and abandon (P&A) this well pelow: (see attached wellbore schematic) MIRU completion rig. Kill well w/ wtr, POH w/ tbg. Find free point on 4-1/2" csg (approx 3750'). Shoot off csg, POH w/ 4-1/2" csg Set 100' cmt plug w/ 20 sx, bridging top of shot-off csg @ approx 3700'. Set cmt plug @ surface in 7" csg w/ 10 sx. Instl dry hole marker, remove surface equipment, restore location. Title Designated Agent	Completion or Recompletion Report and Log form 1 g any proposed work. If well is directionally drilled g hydrocarbons per the procedure
In accord in paying described 1) 2) 3) 4) 5) 6)	Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting ocations and measured and true vertical depths for all markers and zones pertinent to this work.)* ance with Sundry Notice filed 6/23/95, if this well proves to be incapable of producin quantities, West Largo Corp. hereby proposes to plug and abandon (P&A) this well pelow: (see attached wellbore schematic) MIRU completion rig. Kill well w/ wtr, POH w/ tbg. Find free point on 4-1/2" csg (approx 3750'). Shoot off csg, POH w/ 4-1/2" csg Set 100' cmt plug w/ 20 sx, bridging top of shot-off csg @ approx 3700'. Set cmt plug @ surface in 7" csg w/ 10 sx. Instl dry hole marker, remove surface equipment, restore location. Title Designated Agent	Completion or Recompletion Report and Log form 1 g any proposed work. If well is directionally drilled g hydrocarbons per the procedure
In accord in paying described 1) 2) 3) 4) 5) 6) 4. I hereby certify that the Signed	Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting ocations and measured and true vertical depths for all markers and zones pertinent to this work.)* ance with Sundry Notice filed 6/23/95, if this well proves to be incapable of producin quantities, West Largo Corp. hereby proposes to plug and abandon (P&A) this well pelow: (see attached wellbore schematic) MIRU completion rig. Kill well w/ wtr, POH w/ tbg. Find free point on 4-1/2" csg (approx 3750'). Shoot off csg, POH w/ 4-1/2" csg Set 100' cmt plug w/ 20 sx, bridging top of shot-off csg @ approx 3700'. Set cmt plug @ surface in 7" csg w/ 10 sx. Instl dry hole marker, remove surface equipment, restore location. Title	Completion or Recompletion Report and Log form 1 g any proposed work. If well is directionally drilled g hydrocarbons per the procedure
In accord in paying described 1) 2) 3) 4) 5) 6) 4. I hereby certify that the Signed	Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting ocations and measured and true vertical depths for all markers and zones pertinent to this work.)* ance with Sundry Notice filed 6/23/95, if this well proves to be incapable of producin quantities, West Largo Corp. hereby proposes to plug and abandon (P&A) this well pelow: (see attached wellbore schematic) MIRU completion rig. Kill well w/ wtr, POH w/ tbg. Find free point on 4-1/2" csg (approx 3750'). Shoot off csg, POH w/ 4-1/2" csg Set 100' cmt plug w/ 20 sx, bridging top of shot-off csg @ approx 3700'. Set cmt plug @ surface in 7" csg w/ 10 sx. Instl dry hole marker, remove surface equipment, restore location. Title	Completion or Recompletion Report and Log form 1 g any proposed work. If well is directionally drilled g hydrocarbons per the procedure
In accord in paying described 1) 2) 3) 4) 5) 6) 4. I hereby certify that the Signed	Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting ocations and measured and true vertical depths for all markers and zones pertinent to this work.)* ance with Sundry Notice filed 6/23/95, if this well proves to be incapable of producin quantities, West Largo Corp. hereby proposes to plug and abandon (P&A) this well pelow: (see attached wellbore schematic) MIRU completion rig. Kill well w/ wtr, POH w/ tbg. Find free point on 4-1/2" csg (approx 3750'). Shoot off csg, POH w/ 4-1/2" csg Set 100' cmt plug w/ 20 sx, bridging top of shot-off csg @ approx 3700'. Set cmt plug @ surface in 7" csg w/ 10 sx. Instl dry hole marker, remove surface equipment, restore location. Title	Completion or Recompletion Report and Log form 1 g any proposed work. If well is directionally drilled g hydrocarbons per the procedure SES ATTACHED FOR NATIONED FOR NATIONED FOR Date 6/23/95

*See Instruction on Reverse Side

DISTRICT MANAGER

OJO SOCORRO
FEDERAL 21-7-10-34
330 FSL 2200 FEL
SEC 10, TZIN-R7W
LEASE No. HMNM 25814
SANDOVAL CO, NM

95/8 J55 36#/ft at 176'-cmt to surface

- 7" J55 20 { 23 # / f+ at 3898' w/600 oks (circ to ourface)

4'/2'' J55 10.5 #/PH at 4362' w/55 sks (cmt top at 3775')

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE 1235 La Plata Highway Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 21-7-10-34 0:0 Socomo

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
- 2. Mike Flaniken with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made (when applicable):
- 1.) Spot a cement plug inside the casing from 4,353' (PBTD) to 4003'. (Perts 0 4053'-43x6') Tag TOC.
- 2) Spot a coment plug from 3960' to 3650' or 50' above the 41/4" casing cut off. (Gallup top 23910', 7" shoe 23898')
- 3) Spot a cement plug from 1559' to 1459' inside the casing. (Top of Meserud 2 1509')
 - The Spot a crossent plug from 1205' to 1105' inside the casing.

 Office Hours: 7:45 a.m. to 4:30 p.m. (Top of chack 2 1155')
 - 5.) Spot a coment plus from 810' to 564' Inside the casing.

 (PC Top 2 760', Fr top 2 614')
 - (0) Spot a coment plug from 402' to the surface.
 (0)0 Alino 222-352', Surface csp. 2 176')