## District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazza Rd., Aztec, NM 87410 District IV

## State of New Mexico

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

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