Separate Forms C-104 must be filed for each pool in multiply

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTE	0 H		1
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U.S.G.S.	1		
LAND OFFICE	1	$\Box$	
TRANSPORTER	OIL		
	848		
OPERATOR			
PROBATION OF			

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE

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n n	_	ΕĐ	ο.	<b>7</b> 1	986	;	

1 PROBATION OFFICE   1 1	PORT OIL AND NATURAL GAS EEB 0 7 1985						
Gary-Williams Oil Producer, Inc.	OIL CON. DIV.						
115 Inverness Drive East, Englewood, CO 80112 Reason(s) for filing (Check proper box)	2-5116 Other (Please explain)						
New Well Change in Transporter of:	ey Gas						
If change of ownership give name	ondensate						
II. DESCRIPTION OF WELL AND LEASE	<del></del>						
Leese Name   Well No.   Pool Name, Including F							
Chijulla 28 15 Undesignated	Gallup State, Federal or Fee Federal MM-22834						
Unit Letter 0 : 660 Feet From The South Lin	ne and 1980 Feet From The East						
Line of Section 2'8 Township 21N Range	2W , NMPM, Sandoval County						
MI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of Oil TXX or Condensate Gary Energy (orporation  Name of Authorized Transporter of Casinghead Gas or Dry Gas	P.O. Box 489. Bloomfield, NM 87413  Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or iquids, qive location of tanks.  Unit Sec. Twp. Rgs.  0 28 21N 2W	is gas actually connected? When No						
If this production is commingled with that from any other lease or pool, NOTE: Complete Parts IV and V on reverse side if necessary.	give commingling order number:						
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have	OIL CONSERVATION DIVISION FEB 7 1985						
been complied with and that the information given is true and complete to the best of my knowledge and belief.	Original Signed by FRANK T. CHAVEZ						
	TITLE BIPERVISOR DISTRICT # 3						
Oca Magne	This form is to be filed in compliance with RULE 1104.						
Operations Superintendent	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
(Tule) February 1, 1985	All sections of this form must be filled out completely for allowable on new and recompleted wells.						
(Date)	Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.						

completed wells.

Designate Type of Comple	(V)	XX Off Mett	Gas Well	XX	Workove	Deep	•n	Plug Becz	Same Restv.	DIL Res'v
ete Spudded	Date Compl.		Prod.	Total Depti	<u> </u>				! <del>!</del>	<u></u>
9/29/84		12/23/84		5549'				P.B.T.D. 52101		
levetions (DF, RKB, RT, GR, etc.	, Name of Proc	Name of Producing Formation		Top Oil/Gas Pay						
6952' GR		Gallup		4716'				Tubing Depth		
er/or#Lione			4710				5159 Depth Casing Shoe			
Sec-Below 471/6-5,071							Depth Casing Shoe			
		TUBING,	CASING, AND	CEMENTI	NG RECO	RD				
HOLE SIZE	CASING	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
13-1/2"		5/8"		1	2231				36cf) C1	
8-3/4"	7'			40	1491	Stage			68cf),15	
C.II						Stage		225 sx/3	17cf),15	0 3011/
6"		1/2"	(Liner)	3738-5	49'		_	$\frac{275}{275} \text{ sx}(3)$		<u>∪ 3∧(1//</u>
	2-	3/8"	(Tubing)		59'			<u> </u>	<u> </u>	
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TTOT DATE IN THE	L EUD VIIUA	'ABLE (	Tast must be af Lbla for this dej	ter recovery o	f total vol	ume of load	i oil en	d must be eq	ual to or exce	ed top allow-
TEST DATA AND REQUEST	I TOK ALLOW			JULY OF BE 107 !	Wil 26 Kow	**)				
	Date of Test									
	Date of Test			Producing M	thed (Flor	w, pump, go		ete.j		-
ate First New Oil Run To Tanks 11/27/84		84		Producing M Pum	ping	w, pump, go				
ste First New Oil Run To Tanks 11/27/84	Date of Test 1/8/ Tuhing Pressu	84	30 3.11 80	Producing M Pum Casing Pres	othed (Floo ping	w, pump, go		Cheke Size		
ale First New Oil Run Te Tanks 11/27/84  meth of Teet 24 hours	Date of Test 1/8/	84		Producing M Pum	othed (Floo ping	w, pump, go		Cheke Size		
11/27/84  meth of Teet 24 hours	Date of Teet 1/8/ Tubing Pressy N/A	84		Producing M Pum Casing Pres N/A Water-Bbis.	othed (Floo ping	w, pump, go		Cheke Size N/A Gas-MCF		
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ate First New Oil Run Te Tanks 11/27/84 ength of Test	Dete of Test 1/8/ Tuhing Press N/A OH-Shis. 18.	33		Preducing M Pum Casing Pree N/A Water-Bbis.	ethod (Flow ping euro			Cheke Size N/A Gas-MCF	ndensete	

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