

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NO

NM-22834

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

1.

OILWELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR Gary Williams Production Company

8. FARM OR LEASE NAME

Chijulla 28

3. ADDRESS OF OPERATOR 1775 Sherman St., Ste 1925

9. WELL NUMBER

Denver, CO 80202 (303) 831-4673

15

4. LOCATION OF WELL

10. FIELD AND POOL, OR WILDCAT

AT SURFACE

Rio Puerco Mancos

660' F&L, 1980' FEL (SW SE), Sec 28-T21N-R2W

11. SEC., T., R., OR BLK. AND SURVEY

SW SE 28 - T21N - R2W

14. PERMIT NO.

15. ELEVATIONS

6952' GL

12. COUNTY OR PARISH

SANDOVAL

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ **ABANDON [XX]**
REPAIR WELL ☐ CHANGE PLANS ☐
OTHER

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIR WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT ☐
(OTHER) ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Request approval to abandon well per the attached procedure.

RECEIVED
MAR 16 1995
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Richard Miller

TITLE Operator's Rep

DATE 1/20/95

(This space for Federal or State office use)

APPROVED BY Patricia M. Kest

TITLE Superintendent

DATE 3-13-95

CONDITIONS OF APPROVAL, IF ANY:

Attached COAs & letter -

Plug and Abandonment Procedure
Chijulla #28-15

1. Notify BLM office (505-761-8762) at least 24 hours prior to commencement of operations.
2. Record and bleed off pressure from well.
3. Move in, rig up service rig.
4. Install BOPE.
5. Unseat pump and lay down rods.
6. Tally out tubing and lay down pump and tubing anchor.
7. Pick up 3838' ft. of 2 3/8" tubing.
8. Pump tank bottoms and reserve pit fluids from this well or any other nearby GW operated wells into the wellbore.
9. Fill hole with gelled water which is sufficient to control pressures since the max. fluid level has been 2700' and all perforated intervals were drilled with air.
10. Plug #1: set 40 sacks ($(.2210 * 100) + (.0895 * 100) * 1.5 = 47$ cu. ft.) from 3838'-3638', 1/2 below the top of the 4 1/2" liner @ 3738' (TOL) and 1/2 inside the 7" casing.
12. Plug #2: set a 30 sack ($.2210 * 100 * 1.5 = 33$ cu. ft.) plug from 1742' - 1642', 50' above and below the DV tool at 1692'.
12. Plug #3: set 14 sacks ($.2210 * 50 * 1.5 = 17$ cu. ft.) from 50 ft. to surface inside the 7" casing. Note: A sufficient volume of cement was pumped during the 2nd stage of the 7" inter. csg. cement job to bring cement to surface.
13. Cut off casing below ground level and erect a dry hole marker. Reclaim location to BLM specs.

All cement to be Class B, G or H neat mixed to 15.2 ppg.

Wellbore Diagram attached.

01/20/95

Richard Miller, 303-298-1951.

Samuel Gary, Jr. & Associates
 Chijulla 28-15 Wellbore Diagram
 SWSE Sec. 28 T21N R2W
 Sandoval County, NM

Casing cemented w/ 200 sx
 Class B containing 2% CaCl

Sucker Rod Breakdown:

1	1-1/4" x 16" Polished Rod	
1	6" x 3/4" Pony Rods	
2	8" x 3/4" Pony Rods	
66	3/4" Scraper Rods	
135	3/4" Plain Rods	
1	1-1/2" x 2" x 12" RWAC-RV pump	

2-3/8" Tubing Breakdown:

141	Jts Tubing	4630.42
1	Anchor Catcher	3.10
14	Jts. Tubing	462.16
1	SN	1.10
1	Jt Tubing	31.60
1	Mud Anchor	30.80
Total		5159.18

4 1/2" Casing Breakdown

Interval	Weight	Grade	Conn.
3738'-5549'	10.5	K-55	ST&C

Cemented with 20 sx chem wtr and 275 sx
 50/50 Pozmix containing 2% gel 10 lb/sk
 salt, and additives.

Cement Bond from 3980'-5322'
 Free Pipe from 5322'-5497'

7" Casing at 4049'

AC at 4634'

SN at 5097'
 Btm of tbg at 5159'

PBTD at 5195'

PREPARED BY: S.C. FREDRICKSON
 PREPARED ON: 5/19/92

Ground ele. 6991'

13 1/2" hole

9 5/8", 36 lb/ft surface csg @ 223'

8 3/4" hole

7" Casing Breakdown

Interval	Weight	Grade	Conn.
0'-4049'	23	J-55	ST&C
DV at 1692' ✓			

Cemented in two stages with 557 sx Halliburton
 50/50 Pozmix containing 2 % gel, 7 lb/sk salt, 6.25
 lb/sk gilsonite, and floccle; and 300 sx Class B
 containing 2% CaCl and floccle.

TOC at Surface

FL. @ 2700 FT

Drilled below 7" w / oil

Top of 4-1/2" Liner at 3738' ✓

Mancos B perms at 4716', 4723', 4740', 4749',
 4768', 4827', 4853', 4883'

Mancos C perms at 4900', 4916', 4937', 4965',
 4996'

Mancos D perms at 5025' & 5071'

CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator Gary Williams Prod. Co Well Name Chijulla 28-15

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Albert Naquin with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made :
 - i. Prior to placement of tank bottoms into well, the casing string shall be pressure tested to 0.22 psi per foot of casing string length, or 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action must be taken.
 - ii. Only tank bottoms from this well may be disposed of in this well.
 - iii. No pit fluids may be placed into the well. This material must be removed off-site to an authorized disposal area or a plan for on-site remediation must be submitted to this office.
 - iv. Tank bottoms must be pumped into the formation, not left in the wellbore.
 - v. A plug must be placed to extend a minimum of 50 feet above and below the shoe of the surface casing.