DEL 1713 UNITED STATES 5. LEASE DEPARTMENT OF THE INTERIOR NM-14729 6. IF INDIAN, ALLOTTEE OR TRIBE NAME GEOLOGICAL SURVEY 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use form 9–331–C for ⇒Ndfl phisocods. B. FARM OR LEASE NAME Penistaja Wash 24 well 🖄 gas 9. WELL NO. other well **MAN** 16 2. NAME OF OPERATOR 10. FIELD OR WILDCAT NAME JACK A. COLE Undesignated Gallup 3. ADDRESS OF OPERATOR 11. SEC., T., R., M., OR BLK. AND SURVEY OR P. O. BOX 191, FARMINGTON, NM 87499 AREA 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Sec. 26-T21N-R4W below.) 12. COUNTY OR PARISH 13. STATE AT SURFACE: 970' FSL, 970' FEL Ņ.M. Sandoval AT TOP PROD. INTERVAL: Same. AT TOTAL DEPTH: Same 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, 15. ELEVATIONS (SHOW DF, KDB, AND WD) REPORT, OR OTHER DATA 7079' GL 7091 KB SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT E C E (NOTE: Report results of multiple completion or zone SHOOT OR ACIDIZE REPAIR WELL change on Form 9-330.) PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES BUREAU OF LEVED TO THE TENERS ABANDON* (other) See <u>Below</u> 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* T.D. 4479'. Ran 147 jts. 7", 23.0 lb., K-55 and N-80 casing. Measured 4464', set at 4476'. See attached for cement summary. 10-24-84 OIL CON. DIV. T.D. 4970'. Air drilled 6-1/4" hole from 4479' to 4970'. This 10-26-84 interval to be completed open hole.

Subsurface Safety Valve: Manu. and Type			Set	@	F	t.
18. I hereby certify that the foregoing is t	rue and correct					
SIGNED Dewayne Blance &	TITLE Prod. Supt.	DATE _	October_	29, 1	984	-
	(This space for Federal or State office use)					
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	_ DATE	ACCEPTED	FOR I	RECORD	_

NOV 0 9 1984

*See Instructions on Reverse Side

FARMINGIUM RESOURCE AREA

(505) 325-1415 P.O. Box 191 3001 Northridge Dr. Farmington, New Mexico 87499

JACK A. COLE PENISTAJA WASH #26-16

CEMENT SUMMARY

10-24-84

T.D. - 4479'. Ran 147 jts. 7", 23.0 lb., K-55 & N-80, 8 rd. casing. Measured 4464.54, set at 4476.54. Cemented 1st stage through float collar at 4450' K.B. with 150 sacks, 220 cu. ft. pozmix containing 2% Gel, #7 salt and 1/4 lb. Flocele per sack and 6-1/4 Gilsonite per sack followed by 250 sacks, 295 cu. ft., Class "B", 2% CaCl. Plug down 5:30 a.m. on 10-24-84. Calculated top of cement at 2935'.

Cemented 2nd stage through stage collar at 1360 K.B. with 250 sacks, 347 cu. ft., 50-50 pozmix, 2% Gel, #7 salt and 6-1/4 Gilsonite per sack followed by 50 sacks, 59 cu. ft., Class "B" 2% Gel. Plug down 10:15 a.m. 10-24-84. Cement top determined by temperature survey to be at 675'.