P O BOX 2088
SANTA FE, NEW MEXICO 87501

3146/NW
3022/NW

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NTA FE		
E		
S.G.S.		
ND OFFICE		
ANSPORTER	OIL	
	GAS	
ERATOR		
ORATION OFFICE		

erator
W B Monte and Associates

dress
709 N. Butler Farmington N.M 87401

son(s) for filing (Check proper box)

w Well	[X]	Change in Transporter of:	Other (Please explain)
ompletion	[ ]	Oil [ ] Dry Gas [ ]	
nge in Ownership	[ ]	Casinghead Gas [ ] Condensate [ ]	

RECEIVED
DEC 2 6 1984
OIL CON. DIV.
DIST. 3

nange of ownership give name
address of previous owner

CRIPTION OF WELL AND LEASE

ce Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Martin Whittaker	60	S. Gindrith Gallup Dakota Ext.	State, Federal, or Fee Jicarilla	393

tion

nit Letter E : 1710 Feet From The North Line and 820 Feet From The West

ne of Section 22 Township 23N Range 4W NMPM Sandoval County

GNATION OF TRANSPORTER OF OIL AND NATURAL GAS

e of Authorized Transporter of Oil [X] or Condensate [ ] — Address (Give address to which approved copy of this form is to be sent)
Giant Refining Co. — P.O Box 256 Farmington NM 87499

of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ] — Address (Give address to which approved copy of this form is to be sent)

	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When
produces oil or liquids, cation of tanks.	E	22	23N	4W	No Waiting On Contract

production is commingled with that from any other lease or pool, give commingling order number:

PLETION DATA

signate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					

pudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10/25/84	12/14/84	7170	7169
ons (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
7118'GR	GALLUP - DAKOTA	GALLUP	6940
ations			Depth Casing Shoe
5755-6069 6562-69 6674-80			7170

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12¼	9⅝	263	236 ft³
7⅞	5½	7170	1872 ft³
	2⅜	6940	

DATA AND REQUEST FOR ALLOWABLE
ELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

rst New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
12/14/84	12/14/84	SWABBING
of Test	Tubing Pressure	Casing Pressure / Choke Size
12/14/84		2"
Prod. During Test	Oil - Bbls.	Water - Bbls. / Gas - MCF
29 bbl	26	3 / 22

ELL

Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

TICATE OF COMPLIANCE

I certify that the rules and regulations of the Oil Conservation have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W.B. Monte
(Signature)
Operator
(Title)
12/26/84
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 26 1984, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.