

STATE OF NEW MEXICO  
ENERGY AND MINERALS

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 08-01-83  
Page 1

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JAN 10 1985  
OIL CON. DIV  
DIST. 3

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Gary-Williams Oil Producer, Inc.

115 Inverness Dr. East Englewood, CO 80112-5116

Reason(s) for filling (Check proper box)

|                                              |                                                    |                                     |
|----------------------------------------------|----------------------------------------------------|-------------------------------------|
| <input checked="" type="checkbox"/> New Well | <input type="checkbox"/> Change in Transporter of: | <input type="checkbox"/> Dry Gas    |
| <input type="checkbox"/> Recompletion        | <input type="checkbox"/> Oil                       | <input type="checkbox"/> Condensate |
| <input type="checkbox"/> Change in Ownership | <input type="checkbox"/> Casinghead Gas            |                                     |

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|                 |             |                                                |                               |                |
|-----------------|-------------|------------------------------------------------|-------------------------------|----------------|
| Lease Name      | Well No.    | Pool Name, including Formation                 | Kind of Lease                 | Lease No.      |
| Johnson 6       | 16          | Rio Puerco <del>Shinarump</del> <i>Whitney</i> | State, Federal or Fee Federal | NM444          |
| Location        | Unit Letter | Feet From The                                  | Line and                      | Feet From The  |
|                 | P           | 660'                                           | South                         | East           |
| Line of Section | 6           | Township                                       | 20N.                          | Range          |
|                 |             |                                                | 2W.                           | NMPM, Sandoval |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                  |                                                                          |
|------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Gary Energy Corporation                                                                                          | P. O. Box 489 Bloomfield, NM 87413                                       |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>    | Address (Give address to which approved copy of this form is to be sent) |
| NA                                                                                                               |                                                                          |
| If well produces oil or liquids, give location of tanks.                                                         | Is gas actually connected? When                                          |
|                                                                                                                  |                                                                          |

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

*W. L. Keller*  
(Signature)  
Agent  
(Title)  
January 9, 1985  
(Date)

OIL CONSERVATION DIVISION  
APR 04 1985  
APPROVED  
BY Original Signed by FRANK T. CHAVEZ  
SUPERVISOR DISTRICT 33  
TITLE  
This form is to be filled in compliance with RULE 11  
If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 11  
All sections of this form must be filled out completely on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for each well name or number, or transporter, or other such change.  
Separate Forms C-104 must be filled for each completed well.

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(Perforations continued: 4237', 4231', 4156', with 0.31 EHD hole.

OIL CON. DIV  
DIST. 2

#### IV. COMPLETION DATA

| Designate Type of Completion - (X)                                                                                                                                     |                                       | Oil Well             | Gas Well                 | New Well    | Workover | Deepen | Plug Back                        | Same Res'v. | Diff. Res'v. |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------|----------------------|--------------------------|-------------|----------|--------|----------------------------------|-------------|--------------|
|                                                                                                                                                                        |                                       | XX                   |                          | XX          |          |        |                                  |             |              |
| Date Spudded<br>11-2-84                                                                                                                                                | Date Compl. Ready to Prod.<br>1-4-85  |                      | Total Depth<br>4996'     |             |          |        | P.B.T.D.<br>4983'                |             |              |
| Elevations (DF, RKB, RT, GR, etc.)<br>7091'                                                                                                                            | Name of Producing Formation<br>Gallup |                      | Top Oil/Gas Pay<br>4156' |             |          |        | Tubing Depth<br>3333'            |             |              |
| Perforations 4967', 4963, 4955, 4945, 4936, 4932, 4930', 4582, 4559', 4498', 4458', 4438', 4426', 4412', 4397', 4383', 4355', 4326', 4249', 4244', 4237', 4231', 4156' |                                       |                      |                          |             |          |        | Depth Casing Shoe<br>4983'       |             |              |
| TUBING, CASING, AND CEMENTING RECORD                                                                                                                                   |                                       |                      |                          |             |          |        |                                  |             |              |
| HOLE SIZE                                                                                                                                                              |                                       | CASING & TUBING SIZE |                          | DEPTH SET   |          |        | SACKS CEMENT                     |             |              |
| 13-1/2"                                                                                                                                                                |                                       | 9-5/8"               |                          | 224.96'     |          |        | 200 sx (236 cu ft)               |             |              |
| 8-3/4"                                                                                                                                                                 |                                       | 7"                   |                          | 3710.19'    |          |        | 300 sx (532 cu ft) 280 sx 492 cu |             |              |
| 6"                                                                                                                                                                     |                                       | 4-1/2" (liner)       |                          | 3388' 4993' |          |        | 115 sx (173 cu ft) See below     |             |              |
|                                                                                                                                                                        |                                       | 2-3/8"               |                          | 3333' KB    |          |        | -0-                              |             |              |

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| 11-12-84                        | 1-5-85          | Flow                                          |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| 24 Hr.                          | 120             | 350                                           | 24/64"     |
| Actual Prod. During Test        | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |
| --                              | 368 Bbls.       | -0-                                           | 47         |

#### GAS WELL

| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MCF      | Gravity of Condensate |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-In) | Casing Pressure (Shut-In) | Choke Size            |

Sacks Cement: 7" = 300 sx (532 cu ft) Second Stg. 280 sx (492 cu ft) 100 sx (118 cu ft)  
4-1/2" = 115 sx (173 cu ft) 50 sx (89 cu ft)