

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form Approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM-44453

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnson 6

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Rio Puerco-Gallup *Manco*

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

SE SE 6-20N-2W

12. COUNTY OR PARISH 13. STATE

Sandoval

New Mexico

1. OIL ☒ GAS ☐ OTHER ☐

2. NAME OF OPERATOR

Gary-Williams Oil Producer, Inc.

3. ADDRESS OF OPERATOR

115 Inverness Drive East, Englewood, CO 80112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL and 660' FEL section 6-20N-2W

CONFIDENTIAL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, AT, OR, etc.)

7091' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Intermediate Casing

(NOTE: Report results of multiple completion or well
completion or recompletion report and log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

11/8/84 Ran 88 joints 7", 23#, J-55, STC, new casing as follows: one guide shoe
on bottom of 1st joint, 1 centralizer midway on first joint, insert float
on top of #1 joint at 3668', centralizers on top and bottom of 2 + 3 joints,
DV tool on top of joint #40 at 2067', centralizer below and above DV tool,
metal pedal basket on joint #78 at 558'. Casing set at 3710.19' KB and
cemented with Halliburton as follows: 1st stage: (absolute volume of hole:
1015 cf, 30% excess, 1319 cf), 300 sx (532 cf) 64/35 Long Star Class "H",
3% gel, 12.5# gilsonite per sx, 10% Calseal, and 10% salt. Plug down at
12:15 p.m. 11/8/84. Good circulation throughout job. Dropped bomb and open
2nd stage. Circulate 4 hours. Lost 1/2 of returns. Pressured up and broke
down formation with 400 psi, 4 bpm. Staged 500 gals Flo-chek 21 in 3 stages.
Cemented 2nd stage as follows: 280 sx (492 cf) 65/35 Long Star Class "H",
3% gel, 12.5# gilsonite per sack, 10% Calseal + 10% salt. Followed with 100 sx
(118 cf) Class "B", 2% CaCl₂, 1/2# flocele per sack. Circulate 45 sacks (84 cf)
cement. Plug down at 6:30 p.m. 11/8/84.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Hager
Ray Hager

TITLE Operations Superintendent

DATE 11/9/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

NOV 14 1984

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side