

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Gary-Williams Oil Producer, Inc.

3. ADDRESS OF OPERATOR
115 Inverness Drive East, Englewood, CO 80112-5116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL and 660' FEL Section 6-T20N-R2W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7091' GR

5. LEASE DESIGNATION AND SERIAL NO.
NM-44453

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Johnson 6

9. WELL NO.
16

10. FIELD AND POOL, OR WILDCAT
Rio Puerco Mancos

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE SE 6-T20N-R2W

12. COUNTY OR PARISH
Sandoval

13. STATE
NM

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PLUG OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Tubing Report

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On May 20, 1985, a rig was moved on to the referenced well. The well was killed with lease crude and cleaned out to total depth. Production tubing was set as follows:

1 joint 2-3/8" open ended.	32.89
1 2-3/8" seating nipple	.75
64 joints 2-3/8" tubing	2104.31
63 joints 2-3/8" tubing	2010.19
internally coated w/TK33	4148.14
KB 10.00	10.00
Tubing set at	4158.14' KB
Seating Nipple set at	4125.25' KB
Coated tubing surface	2020.19'
Top perforation at	4156.00'

RECEIVED
JUN 03 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Hager

TITLE Operations Superintendent

DATE 5/24/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC