

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on FD-
1000-1000)

EXPIRATION DATE NO. 1004-1
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME N/A			
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.	8. FARM OR LEASE NAME Johnson 6			
3. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80112-5116	9. WELL NO. 16			
4. LOCATION OF WELL (Support location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL and 660' FEL (SE SE) Section 6-T20N-R2W	10. FIELD AND POOL, OR WILDCAT Rio Puerco Mancos			
14. PERMIT NO.	15. ELEVATIONS (Show whether 59, 57, or 55) 7091' GR	11. SEC. 2, 4, 6, 8, 10, OR 12, AND SUBST. OR AREA SE SE 6-T20N-R2W	12. COUNTY OR PARISH Sandoval	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Work, Report, or Other Data

NOTICE OF INTENTION TO:		CONSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACURE TREAT	☐	FRACURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other)	☐
(Other)	☐		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of startup proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Gary-Williams Oil Producer Inc., (GWOP) respectfully requests permission to produce the Johnson 6-16 as follows. Shut the well in for two months, then swab the well in and produce the equivalent of two months allowable in one continuous flow period.

The reason for the request is that the well loads itself up and must be swabbed in to return it to production. Production from the Johnson 6-16 is curtailed by the 30 mcf/d venting restriction. The last production test was 80 BOPD and 178 MCFD. This would mean a 5 day production cycle per month to obtain the monthly production of appr. 400 BO. and appr. 890 MCF.

Since the well must be swabbed in each time, it is marginally economical to produce it at all. If GWOP were allowed to produce the well as requested, it would cut rig costs by 50% making the production profitable.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Nagin

TITLE Operations Superintendent

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side